!		
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Río Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505		X0-0647-0405
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name N B Tween State Wells
1. Type of Well: 🛛 Öil Well 🔲 G	as Well D Other:	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)
4. Well Location Unit Letter H :	feet from the line and	feet from the
Section 25	Township 17S Range	NMPM 28E County Eddy
41 	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
12. Check Ap	propriate Box to Indicate Nature of Notic	e, Report or Other Data
· 24. • • • • • • • • • • • • • • • • • • •	PLUG AND ABANDON C REMEDIAL WO	DRK Image: Altering Casing Image: Altering Casing Image: And Amage: Altering Casing Image: Altering Casing
PULL OR ALTER CASING		ENT JOB
OTHER: Flare Gas 13. Describe proposed or complet	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
		Attach wellbore diagram of proposed completion
Apache is requesting permission to measured prior to flaring. The API#	temporarily flare the NB Tween State wells 1-30. <sup>i</sup> for each well are as follows:	Intermittent flaring will occur and gas will be
30-015-35915	30-015-36789	30-015-38592
30-015-35974 30-015-35916	30-015-37592 30-015-37593	30-015-38467 30-015-38593
30-015-35917	30-015-37597	30-015-39074
30-015-36603 30-015-36626	30-015-38405 30-015-38406	-30-015-39075 30-015-39744
30-015-36627	30-015-38407	30-015-39745
30-015-36796 30-015-36797	30-015-39070 30-015-38590	30-015-39746 30-015-39747
30-015-36798	30-015-38591	30-015-39748
Spud Date:	Rig Release Date:	
	/ L/	· · ·
Thereby certify that the information ab	ove is true and complete to the best of my knowle	dge and belief.
SIGNATURE	TITLE Regulatory Tech I	DATE_06/06/2013
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatinia.Vasquez@	Dapachecorp.com     PHONE: (432) 818-1015
APPROVED BY: Conditions of Approval (if any):	UCL_TITLE Dostacy	MUISIL DATE 6/1/13
See AttAct	hed COA's	

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 1

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

À.	Applicant Apache Corporation				
	whose address is	d, Artesia, NM 88210	,		
		8.12 ford	ayş or until		
		for the following described tank battery (or LAC Yeso			
	Location of Battery: Unit Letter	Name of Pool Yeso Section 25 Township 17S Range 28E 30	u 		
В.	Based upon oil production of 100	30 00barrels per day, the estimated * volume	ine		
	of gas to be flared is	MCF; Value \$4000per d	lay.		
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit				
D.					
Ę.	This is far an extension on the				
	previous one that will expire June 15, 2013.				
		· · · · · · · · · · · · · · · · · · ·			
OPERATOR	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have be	en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Unitil Aug 30 - 2013	<b>?</b>		
Signature	2	201 ade			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	By Course Sepens	(Ec		
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 6/7/2013			
Date 06/06/	2013 Telephone No. (432) 818-1015				

Gas-Oil ratio test may be required to verify estimated gas volume.

\* Gas-Oil ratio test may be required to v M See Att Ache O OA's

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Kabal 6/7/13

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#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



#### March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.