Submit 3 Copies To Appropriate District Office	State of New Mexico		Form.C-103	
<u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	AH CANGEDYATIAN DIVICIONI			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	os Rd., Azicc, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		X0-0647-0405		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIEL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N B Tween State Wells	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veteráns Airpark Lane, Suite 3000 Midland, TX 79705			Artesia; Glorieta-Yeso (96830)	
4. Well Location Unit Letter H::	feet from the	lingand	feet from the	line
Section 25	: feet from the line and Township 17S Range		NMPM 28E County Ec	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO	1 9115	SSEQUENT REPORT OF	,
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR				
	EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE OF		RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
/30-015-35915	30-015-36789		30-015-38592	
30-015-35974	J ₁ 30-015-37592		30-015-38467	
1 30-015-35916 30-015-35917	√30,015,37593 √30,015-37597		30-015-38593 30-015-39074	
1 ,30-015-36603	1 30-015-38405		30-015-39075	
30-015-36626	-3 0-015-38406		30-015-39744	
J 30-015-36627 J 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746	
$\int_{30-015-36797}$	J , 30-015-38590.		30-015-39747	
3 30-015-36798	J 30-015-38591		30-015-39748	
Spud Date:	Rig Release D	inte:		
		* ·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
The state of the s		4		
SIGNATURE	TITLE Regu	latöry Tech I	DATE 06/06/2	013
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015				
$\frac{1}{\sqrt{2}}$				
APPROVED:BY: (// DATE 6/1/3 Conditions of Approval (if any):				
Jee AttAched COA's				
Jee HUAC	ves CUA)			

District I 1625 N. Erenen Dr., Hobbs, NM, 88240 District III 811 S. Eirist St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _________(For Division Use, Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant À. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr ____, for the following described tank battery (or LACT): _Name of Pool Yeso N B Tween State Name of Lease Location of Battery: Unit Letter ___ H Section 25 Township 178 Ränge Number of wells producing into battery 1000 Based upon oil production of Β. barrels per day, the estimated * volume of gas to be flared is ______1700 MCF; Value C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. previous one that will expire June 15, 2013. **OPERATOR** OIL CONSERVATION DIVISION Lhereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

of See AHAche COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Resolution

6/7/13

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.