Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I.</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL APINO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM \$7410	1220 South St. Francis Dr.		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lease	No.
87505	TO AND DEPONTE ON WELL	ς.	X0-0647-0405	The second of Name of Street
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELL LLS TO DRILL OR TO DEEPEN OR PL	JUG BACK TO A	7. Lease Name or Unit A N B Tween State Wells	'dicement ixame.
DIFFERENT RÉSERVOIR. USE "APPLICA PROPOSALS.)	`	ORSUCH	8. Well Number	
1. Type of Well: ⊠Oil Well □ C 2. Name of Operator	Sas Well Other:		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	io Midland TX 70705		10. Pool name or Wilden Artesia; Glorieta-Yeso (96	
4. Well Location	COTEX, AT DIBIDING O	r	Aitesia, Giorieta-Teso (ao	530)
Unit Letter H	feet from the	line and	feet from the	Tine
Section 25		ange	NMPM 28E Coun	iý Eddy
per c	11. Elevation (Showwhether DF	K, KKB; KL; GK; etc.)	
: 12. Check Aj	opropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO	SHE	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON.	REMEDIAL WOR	RK: ALTER	RING CASING 🔲
TEMPORÀRILY ABANDON PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	MOCIULES OOM	CAGING/CLIVICIN	11.3 <u>0.0</u> 5	
OTHER: Flare Gas	×	OTHER:		
13. Describe proposed or comple		pertinent details, an	d give pertinent dates, inclu ttach wellbore diagram of pr	ding estimated date roposed completion
Apache is requesting permission to measured prior to flaring: The API	temporarily flare the NB Tween	State wells 1-30.	termittent flaring will occur a	nd gas will be
	1		.00.010.0000	
30-015-35915 30-045-35974	3 0-015-36789 30-015-37592		30-015-38592 30-015-38467	
30-015-35916 30-015-35917	30-015-37593 30-015-37597		30-015-38593	
3 ,30-015-36603	1 30-015-38405	•	30-015-39074 -30-015-39075	
30-015-36626 30-015-36627	30-015-38406	•	30-015-39744	
J ,30-015-36627 J ,30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746	
J30-015-36797	J 30-015-38590,		30-015-39747	
3 0-015-36798	1 30-015-38591		30-015-39748.	
Spud Date:	Rig Release D	ate:		
			,	
Thereby certify that the information al	pove is true and complete to the b	est of my knowledg	e and belief.	
The state of the s	water procedure also makes a file	;	·	
SIGNATURE	TITLE Regu	latory Tech I	DATE 06	5/06/2013
Type or print name Fatima Vasquez For State Use Only	E-mail addres	S: Fatima Vasquez@ap	pachecorp.com PHONE: ((432) 818-1015
) recto 1.	- FF	701.11CA 1	/7/12
APPROVED BY: (If any):	THE THE	vereg	RWISH DATE 6	11/13
& See AttAc	Lod CAA's			
Jee Munc				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III. 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)
Ä.	Applicant Apache Corporation ,
	whose address is 1945 Bluestem Road, Artesia, NM 88210
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until
	, Yr, for the following described tank battery (or LACT):
	Name of Lease N B Tween State Name of Pool Yeso
	Location of Battery: Unit Letter H Section 25 Fownship 17S Range
	Number of wells producing into battery30
В.	Based upon oil production of
0	\cdot
.C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: This is for an extension on the
	previous one that will expire June 15, 2013.
	,
PERATOI hereby certify livision have to strue and com	OIL CONSERVATION DIVISION That the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.
ignature _	By ANDOCE
rinted Nan z Title	Fatima Vasquez - Regulatory Tech I Title Drs & Sylw 155
-mail Addı	Fatima.Vasquez@apachecorp.com Date 6/7/2013
Date 06/06	5/2013 Telephone No. (432) 818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.

* Gas-Oil ratio test may be required to v

See AHAChe O

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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6/7/13

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.