

Unmended

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Ruidoso Drive, Lordsburg, NM 88050
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JUL 23 2013
UNMOCO ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-38414

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. X0-0647-0405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name
D State (308712)

6. Well Number:
050

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER TD correction

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	26	17S	28E		990	South	330	West	Eddy
BH:										

13. Date Spudded 04/18/2011	14. Date T.D. Reached 04/26/2011	15. Date Rig Released 04/26/2011	16. Date Completed (Ready to Produce) 06/18/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3681' GR
18. Total Measured Depth of Well 4622'	19. Plug Back Measured Depth 4573'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Quad Combo, GR/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Paddock 3759'-4242'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	331'	17-1/2"	350 sx Class C	
8-5/8"	24#	628'	11"	300 sx Class C	
5-1/2"	17#	4622'	7-7/8"	850 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	4444'	

26. Perforation record (interval, size, and number) Paddock 3759'-4242'; (1 SPF, 34 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3759'-4242'	4000 gals acid, 148,102 gals 20%, 207,500# sand, 3582 gals gel

28. PRODUCTION

Date First Production: 06/17/2011
Production Method (Flowing, gas lift, pumping - Size and type pump): 640 Pumping Unit
Well Status (Prod. or Shut-in): Producing

Date of Test: 07/04/2013	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 7	Gas - MCF: 26	Water - Bbl: 51	Gas - Oil Ratio: 3714
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Flow Tubing Press.	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (Corr.): 38.1
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29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By: Apache Corp.

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 
Printed Name: Fatima Vasquez
Title: Regulatory Tech II
Date: 07/23/2013
E-mail Address: Fatima.Vasquez@apachecorp.com

