

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> 1. WELL API NO. 30-015-40186 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 3. State Oil & Gas Lease No. V-3459 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Southland Royalty APM State 6. Well Number: 5H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED JUL 23 2013 NMOCD ARTESIA </div>					
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Turkey Track; Bone Spring (Oil)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	24	19S	29E		200	South	500	West	Eddy	
BH:	D	24	19S	29E		331	North	507	West	Eddy	
13. Date Spudded RH 2/5/13 RT 2/10/13		14. Date T.D. Reached 3/10/13		15. Date Rig Released 3/13/13		16. Date Completed (Ready to Produce) 7/17/13		17. Elevations (DF and RKB, RT, GR, etc.) 3327'GR 3345'KB			
18. Total Measured Depth of Well 12,582'			19. Plug Back Measured Depth 12,531'		20. Was Directional Survey Made? Yes (Attached)			21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8393'-12,521' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	40'	26"	121 sx redi-mix to surface							
13-3/8"	48#	374'	17-1/2"	550 sx (circ)							
9-5/8"	36#, 40#	3504'	12-1/4"	1380 sx (circ)							
5-1/2"	17#	12,579'	8-1/2"	2180 sx (TOC at surface CBL)							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2-7/8"	7600'										
26. Perforation record (interval, size, and number) 8393'-12,521' (396)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8393'-12,521'</td> <td>Acidized w/60,500g 7-1/2% HCL acid, frac</td> </tr> <tr> <td></td> <td>w/4,106,161# 20/40 white sand and 30/60 RCS</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8393'-12,521'	Acidized w/60,500g 7-1/2% HCL acid, frac		w/4,106,161# 20/40 white sand and 30/60 RCS
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28. PRODUCTION											
Date First Production 7/18/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing						
Date of Test 7/21/13	Hours Tested 24	Choke Size NA	Prod'n For Test Period 845	Oil - Bbl 850	Gas - MCF 850						
Flow Tubing Press. 360 psi	Casing Pressure 150 psi	Calculated 24-Hour Rate 845	Oil - Bbl. 845	Gas - MCF 850	Water - Bbl. 774						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr.) NA						
30. Test Witnessed By D. Winters											
31. List Attachments Logs and Surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Reporting Supervisor</u>	Date <u>July 23, 2013</u>						
E-mail Address: <u>tinah@yatespetroleum.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	1538'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	1822'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	2641'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Spring	5665'	T. Todilto
T. Abo		T. Rustler	387'	T. Entrada
T. Wolfcamp		T. Tansill	1414'	T. Wingate
T. Penn		T. Cherry Canyon	3746'	T. Chinle
T. Cisco		T. Brushy Canyon	4433'	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology