

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

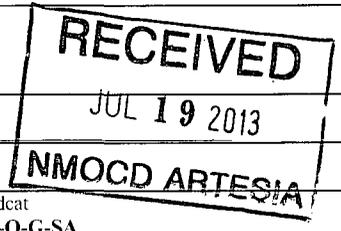
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41312
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. E-8633

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HUSTATE
6. Well Number:
004



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
274841

10. Address of Operator
415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Wildcat
GRAGYBURG-SR-Q-G-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	16S	31E		2180	S	780	W	EDDY
BH:	L	36	16S	31E		2180	S	780	W	EDDY

13. Date Spudded 05/09/2013
14. Date T.D. Reached 05/15/2013
15. Date Rig Released 05/16/2013
16. Date Completed (Ready to Produce) 07/10/2013
17. Elevations (DF and RKB, RT, GR, etc.) 4079 GR

18. Total Measured Depth of Well 4060'
19. Plug Back Measured Depth 4012'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
3755-3928; 3563-3714

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J 55	552	12.25	350	103
5.5	17#/J 55	4045	7.875	775	69

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	3633	

26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6/13/13	3755	3928	2	19	60	3755-3928	Acidize w/ 2,500 gals 15% NEFE; Foam Frac w/ 70,000lbs prop
6/20/13	3563	3714	2	19	56	3563-3714	Acidize w/ 2,000 gals 10% NEFE; Foam Frac w/ 71,320lbs prop

28. PRODUCTION

Date First Production 07/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/16/13	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF N/A	Water - Bbl. 52	Gas - Oil Ratio O
Flow Tubing Press. 350	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 07/18/2013

E-mail Address carie@stokeroilfield.com

