

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88220 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011	
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>JUL 24 2013</b>  <b>MOOD ARTESIA</b> </div>					
		1. WELL API NO.		30-015-40790	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		Chicken Dinner 36 State Com 6. Well Number: 1H			
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator			9. OGRID		
COG Operating LLC			229137		
10. Address of Operator			11. Pool name or Wildcat		
2208 W. Main Street Artesia, NM 88210			Shugart; Wolfcamp		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	36	18S	31E	
BH:	D	36	18S	31E	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	36	18S	31E	
BH:	D	36	18S	31E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
12/11/12	1/15/13	1/20/13		6/1/13	
17. Elevations (DF and RKB, RT, GR, etc.)		3670' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
14793'		14743'		Yes	
21. Type Electric and Other Logs Run		DSN, DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
11645-14733' Wolfcamp					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	970'	17 1/2"	725 sx	0
9 5/8"	36#	3158'	12 1/4"	990 sx	0
7"	29#	10057'	8 3/4"	1150 sx	0
4 1/2"	13.5#	9644-14793'	6 1/8"	460 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	9462'				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11645-14289' (252)			DEPTH INTERVAL		
14723-14733' (60)			AMOUNT AND KIND MATERIAL USED		
			11645-14289' Acdz w/22605 gal 7 1/2%; Frac w/2592005# sand & 3053513 gal fluid		
<b>PRODUCTION</b>					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
6/8/13		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
6/10/13	24	24/64"		22	26
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
160#	100#		22	26	1120
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					Adam Olguin
31. List Attachments					
Logs, Directional Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name:		Title	
		Stormi Davis		Regulatory Analyst	
E-mail Address: sdavis@concho.com				Date: 7/23/13	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt	1042'		T. Kirtland		T. Penn. "B"
B. Salt	2365'		T. Fruitland		T. Penn. "C"
T. Yates			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andrés			T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinebry		T. Rustler 963'	T. Dakota		
T. Tubb		T. Bone Spring Lime 6670'	T. Morrison		
T. Drinkard		T. 1 <sup>st</sup> Bone Spring 8346'	T. Todilto		
T. Abo		T. 2 <sup>nd</sup> Bone Spring 9256'	T. Entrada		
T. Wolfcamp		T. 3 <sup>rd</sup> Bone Spring 9580'	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology