	UNITED STATES ARTMENT OF THE I REAU OF LAND MANA	NTERIOR	esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC028784C			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		8. Well Name and No. BURCH KEELY UNIT 537					
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-40182						
3a. Address ONE CONCHO CENTER 600 W MIDLAND, TX 79701	2)	10. Field and Pool, or Exploratory BK;GLORIETA-YESO					
4. Location of Well (Footage, Sec., T., F		11. County or Parish, and State					
Sec 13 T17S R29E Mer NMP 14		EDDY COUNTY, NM					
	OPRIATE BOX(ES) TO	O INDICATE NATURE OF		EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
□ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp		🖾 Other		
· · · · · · · · · · · · · · · · · · ·					Venting and/or Fla		
Final Abandonment Notice 13. Describe Proposed or Completed Opera	Change Plans Convert to Injection tion (clearly state all pertine)	Plug and Abandon Plug Back nt details, including estimated starting	☐ Tempor ☐ Water D	roposed work and approx	ng		
13. Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved op testing has been completed. Final Aban determined that the site is ready for final	Convert to Injection tion (clearly state all pertiner y or recomplete horizontally, will be performed or provide perations. If the operation re idonment Notices shall be fil il inspection.)	Plug Back Int details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/B1 sulls in a multiple completion or rec ed only after all requirements, inclu	Water D ng date of any pr ured and true ve A. Required sub completion in a r	isposal oposed work and appro- rtical depths of all perti- osequent reports shall be lew interval, a Form 316	ximate duration thereof. hent markers and zones. filed within 30 days 50-4 shall be filed once		
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## \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

determined that the	he site is ready for final inspection.)								
Actual gas flar	ed for this battery for 2/1/13 - 5/1/13 is	s as follows:							
BKU 13B Batte P,13,17S,29E	ery			·				1.1	
Number of we	lls: (18)					A	Duel	7/9/17	
Burch Keely U Burch Keely U Burch Keely U	RECEIVED			ADuele 7/9/13 Accepted for record NMOCD					
	Init 539 30-015-40319 Init 540 30-015-40321	JUL O	<b>9</b> 2013	) İ					
		NMCCD	ARTE	SIA					
14. I hereby certify	that the foregoing is true and correct. Electronic Submissio For CO Committed to AFMS	G OPERATING L	.C. sent	to the Ca	rlsbad				
Name(Printed/Ty	ped) KANICIA CASTILLO		Title	PREPAR	RER	. <u></u>			
Signature	(Electronic Submission)			<u>06/11/20</u>					
	THIS SPACE	FOR FEDERA	LORS	TATE	<b>ZEREK</b>	SEOD DE	המחי		
Approved By	My Stables_		Title			TUN NL		Date	
ertify that the application	I, if yny, are attached. Approval of this notice on toolds legal or equitable title to those rights in e applicant to conduct operations thereon.	loes not warrant or the subject lease	Office		JUL	- 5 2013			
itle 18 U.S.C. Sectior States any false, ficti	1 1001 and Title 43 U.S.C. Section 1212, make tious or fraudulent statements or representation	it a crime for any pe s as to any matter w	erson know ithin its jui	ingly and isdictics.	REAU OF LI	AND MANAGE	Hight or age	ncy of the United	

abandoned well. Use form 3160-3 (APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				
	8. Well Name and No. BURCH KEELY UNIT 537			
	9. API Well No. 30-015-40182			
	10. Field and Pool, or Exploratory BK;GLORIETA-YESO			
	11. County or Parish, and State			
	EDDY COUNTY, NM			
	for such proposals.			

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## Additional data for EC transaction #210385 that would not fit on the form

## 32. Additional remarks, continued

Burch Keely Unit 541 30-015-40662 Burch Keely Unit 542 30-015-39521 Burch Keely Unit 544 30-015-39565 Burch Keely Unit 545 30-015-40323 Burch Keely Unit 546 30-015-40324 Burch Keely Unit 580 30-015-40270 Burch Keely Unit 581 30-015-40271 Burch Keely Unit 584 30-015-40273 Burch Keely Unit 625 30-015-40326 Burch Keely Unit 625 30-015-40328 Burch Keely Unit 652 30-015-40328 Burch Keely Unit 858 30-015-40382 Burch Keely Unit 858 30-015-40382 Burch Keely Unit 945H 30-015-39578

Feb 2013: No gas flared March 2013: 4830 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.