Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT		Бирис	30. 341) 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM046793	32			
		6. If Indian, Allottee				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			greement, Name and/or No.			
Type of Well Gas Well □ Other		8. Well Name and N MultipleSee A				
2. Name of Operator Contact: FATIMA VA APACHE CORPORATION E-Mail: Fatima.Vasquez@apach	9. API Well No. MultipleSee	Attached				
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone N Ph: 432-8	10. Field and Pool, LOCO HILLS LOCO HILLS-					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Paris	11. County or Parish, and State				
MultipleSee Attached	EDDY COUN	TY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ De	-	☐ Production (Start/Resume)	■ Water Shut-Off			
Alter Casing Fra	`	Reclamation	☐ Well Integrity			
Casing Repair		Recomplete				
		Temporarily Abandon	ng			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, inclu-		■ Water Disposal				
E L FEDERAL #2 30-015-30256	I requirements, including for 90 days on the v	reclamation, have been complete vells listed	d, and the operator has			
E L FEDERAL #3 30-015-30257 E L FEDERAL #4 30-015-30258 E L FEDERAL #5 30-015-36160 E L FEDERAL #10 30-015-36718 E L FEDERAL #11 30-015-37099.		SEE ATTAC CONDITIONS O	CHED FOR OF APPROVAL			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #209024 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad						
Committed to AFMSS for processing by JEFRY BLAKLEY on 05/30/2013 (13						
Name(Printed/Typed) FATIMA VASQUEZ	Title REGULAT	ORY TECH				
Signature (Electronic Submission) Date 05/30/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JERRY BLAKLEY Mun July	TitleLEAD PET	APPROVE	Dae 05/31/2013			
Conditions of approval, if any, are attached. Approval of this notice does not parrant or certify that the applicant holds legal of equitable file to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	MAY 3 1 2013				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any parties any false, fictitious or fraudulent statements or representations as to any matter versions.	person knowingly and wi		or agency of the United			
(東京をAU OF LAND MANAGEMENT) ** BLM REVISED **						

SUBJECT TO LIKE APPROVAL BY STATE

Additional data for EC transaction #209024 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0467932	NMNM0467932	E L FEDERAL 5	30-015-30259-00-S1	Sec 21 T17S R30E NESE 2310FSL 330FEL
NMNM0467932	NMNM0467932	E L FEDERAL 1	30-015-30255-00-S1	Sec 21 T17S R30E NENE 990FNL 990FEL
NMNM0467932	NMNM0467932	E L FEDERAL 10	30-015-36718-00-S1	Sec 21 T17S R30E NENE 990FNL 330FEL
NMNM0467932	NMNM0467932	É L FÉDERAL 11	30-015-37099-00-S1	Sec 21 T17S R30E SENE 2310FNL 330FEL
NMNM0467932	NMNM0467932	E L FEDERAL 2	30-015-30256-00-\$1	Sec 21 T17S R30E NENE 330FNL 330FEL
NMNM0467932	NMNM0467932	E L FEDERAL 3	30-015-30257-00-S1	Sec 21 T17S R30E SENE 1650FNL 330FEL
NMNM0467932	NMNM0467932	E L FEDERAL 4	30-015-30258-00-S1	Sec 21 T17S R30E SENE 2310FNL 865FEL
NMNM0467932	NMNM0467932	E L FEDERAL 9	30-015-36160-00-S1	Sec 21 T17S R30E NENE 330FNL 790FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/31/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.