

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1525 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-37571  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 GJ West Coop Unit  
 6. Well Number:  
 263  
 7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG OPERATING LLC  
 9. OGRID  
 229137  
 10. Address of Operator  
 One Concho Center  
 600 W. Illinois Ave. Midland, TX 79701  
 11. Pool name or Wildcat  
 GJ; 7RVS-QN-GB-Glorieta-Yeso 97558

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	17S	29E		1065	North	1095	West	Eddy
BH:	D	22	17S	29E		979	North	981	West	Eddy

13. Date Spudded 02/01/13  
 14. Date T.D. Reached 02/08/13  
 15. Date Rig Released 02/08/13  
 16. Date Completed (Ready to Produce) 03/21/13  
 17. Elevations (DF and RKB, RT, GR, etc.) 3547' GR  
 18. Total Measured Depth of Well 4990  
 19. Plug Back Measured Depth 4945  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run COMPENSATEDNEUT CCL/HNGS

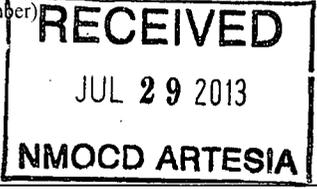
22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3940 - 4900 Yeso

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	377	17-1/2	700sx	
8-5/8	24	853	11	400sx	
5-1/2	17	4990	7-7/8	900sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4803	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
3940 - 4210 .34, 26 holes OPEN	See Attachment				
4400 - 4600 .34, 26 holes OPEN	See Attachment				
4700 - 4900 .34, 26 holes OPEN	See Attachment				



**PRODUCTION**

28. Date First Production 03/24/13  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping, 2-1/2" x 1-3/4" x 20' pump  
 Well Status (Prod. or Shut-in)  
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/10/13	24			88	161	244	1830

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 30. Test Witnessed By  
 Kent Greenway

31. List Attachments  
 Logs, C102, C103, Deviation Report, Directional Plan, C104, Closed Loop Closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *Rodney Odom* Printed Name Robyn M. Odom Title Regulatory Analyst Date 07/25/13

E-mail Address rododom@concho.com



**GJ West Coop Unit #263**

**API#: 30-015-37571**

**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3940 - 4210	Acidized w/2,000 gals 15% HCL.
	Frac w/13,688 gals gel, 106,922# 16/30 brown
	sand, 19,716# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidized w/2,000 gals 15% HCL.
	Frac w/126,176 gals gel, 147,381# 16/30 brown
	sand, 30,262# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidized w/2,000 gals 15% HCL.
	Frac w/125,000 gals gel, 149,758# 16/30 brown
	sand, 30,880# 16/30 Siberprop