

RECEIVED
JUL 29 2013

1. WELL API NO.
30-015-37584

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GJ West Coop Unit

6. Well Number:
303

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG OPERATING LLC

9. OGRID
229137

10. Address of Operator
One Concho Center
600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat
GJ; 7RVS-QN-GB-Glorieta-Yeso 97558

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	17S	29E		1255	North	475	West	Eddy
BH:	D	22	17S	29E		975	North	426	West	Eddy

13. Date Spudded: 02/09/13
14. Date T.D. Reached: 02/16/13
15. Date Rig Released: 02/17/13
16. Date Completed (Ready to Produce): 03/28/13
17. Elevations (DF and RKB, RT, GR, etc.): 3551' GR

18. Total Measured Depth of Well: 5000
19. Plug Back Measured Depth: 4937
20. Was Directional Survey Made?: Yes
21. Type Electric and Other Logs Run: COMPENSATED NEUT CCL/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name
4000- 4900 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	378	17-1/2	1046sx	
8-5/8	24	853	11	600sx	
5-1/2	17	4988	7-7/8	1000sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-7/8	4792	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4000 - 4250 .34, 26 holes OPEN	DEPTH INTERVAL
4400 - 4600 .34, 26 holes OPEN	AMOUNT AND KIND MATERIAL USED
4700 - 4900 .34, 26 holes OPEN	4000 - 4250 See Attachment
	4400 - 4600 See Attachment
	4700 - 4900 See Attachment

28. PRODUCTION

Date First Production: 03/28/13
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping, 2-1/2" x 1-3/4" x 20" pump
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/12/13	24			103	210	318	2039

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		103	210	318	39.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By: Kent Greenway

31. List Attachments
Logs, C102, C103, Deviation Report, Directional Plan, C104, Closed Loop Closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Kelly J. Holly Title: Permitting Tech Date: 07/26/13

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GJ West Coop Unit #303

API#: 30-015-37584

EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4000 - 4250	Acidized w/2,000 gals 15% HCL.
	Frac w/100,371 gals gel, 116,844# 16/30 brown sand, 12,947# CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidized w/2,500 gals 15% HCL.
	Frac w/121,083 gals gel, 148,171# 16/30 brown sand, 34,449# CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidized w/2,500 gals 15% HCL.
	Frac w/116,662 gals gel, 145,008# 16/30 brown sand, 31,271# CRC.