

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMNM 048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILLIAMS A FEDERAL #8

9. Phone No. (include area code)
30-015-36513

10. Field and Pool, or Exploratory Area
Artesia, Glorieta-Yeso (96830)
Red Lake, Queen-Grayburg-San Andres (31300)
AND
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

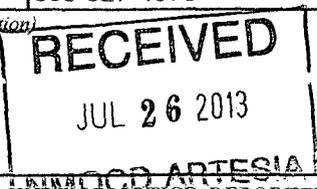
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING, LLC.

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1090' FSL & 1550' FWL Unit N
Sec. 29, T17S, R28E**



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Recompleted to San Andres</u> |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/13/13: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3150' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed lower San Andres @ 2700', 10', 20', 32', 42', 50', 60', 68', 76', 88', 96', 2806', 14', 24', 34', 44', 54', 62', 70', 78', 86', 94', 2902', 14', 20', 28', 36', 46', 54', 62', 70', 78', 86', 92', 3000', 08' 14', 20', 26', 30', w/1-0.41" spf. Total 40 holes. On 6/20/13, treated new SA perfs w/2531 gal 15% HCL acid & 51 perf balls & fraced w/72,5580# 16/30 Barry White & 23,104# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 2650' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle San Andres @ 2300', 14', 30', 38', 53', 60', 70', 81', 91', 2400', 10', 20', 28', 40', 48', 56', 64', 72', 80', 88', 96', 2510', 18', 26', 34', 42', 50', 58', 66', 74', 80', 86', 92', 2600' w/1-0.41" spf. Total 34 holes. Treated new SA perfs w/3000 gal 15% HCL acid & 51 perf balls & fraced w/60,577# 16/30 Barry White & 20,450# 16/30 resin coated sand in X-linked gel.

Set 5-1/2" CBP @ 2250' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2000', 06', 10', 19', 28', 38', 44', 50', 56', 64', 70', 75', 87', 94', 2108', 20', 30', 40', 48', 62', 68', 88', 94', 2200' w/1-0.41" spf. Total 24 holes. Treated new SA perfs w/2000 gal 15% HCL acid & 36 perf balls & fraced w/78,972# 16/30 Barry White & 22,616# 16/30 resin coated sand in 20# X-linked gel. CO after frac & drill out CBPs @ 2250' & 2650', & CO to CBP @ 3150'. On 6/24/13, landed 2-7/8" 6.5# J-55 tbg @ 3147'. Ran pump & rods. Released workover rig on 6/25/13. Completed as a single San Andres oil well. Existing Yeso perfs 3371'-3510' are now SI below the CBP @ 3150'. We plan to evaluate this well in a few months for a San Andres-Yeso commingle.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mike Pippin** Title **Petroleum Engineer (Agent)**

Signature *Mike Pippin* Date **June 26, 2013**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by *[Signature]* Title **Oil Engineer** Date **JUL 21 2013**

Office **BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.