

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **YATES PETROLEUM CORPORATION** Contact: **TINA HUERTA**
 Mail: **tinah@yatespetroleum.com**

3. Address **105 SOUTH FOURTH STREET ARTESIA, NM 88210** 3a. Phone No. (include area code)
Ph: 575-748-4168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 1980FSL 330FEL**
 At top prod interval reported below **NESE 1980FSL 330FEL**
 At total depth **NWSW 1991FSL 330FWL**

5. Lease Serial No. **NNNM106678**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **BOLIVAR BRD FEDERAL COM 1H**

9. API Well No. **30-015-40742**

10. Field and Pool, or Exploratory **WILDCAT; BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 33 T24S R27E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **03/08/2013** 15. Date T.D. Reached **03/31/2013** 16. Date Completed **06/12/2013**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3235 GL**

18. Total Depth: **MD 12063 TVD** 19. Plug Back T.D.: **MD 12014 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL, HI-RES LATEROLOG ARRAY, CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*
26.000	20.000		0	80		8		0
17.500	13.375 J55	48.0	0	420		450		0
12.250	9.625 J55	36.0	0	2372		755		0
8.500	5.500 P110	17.0	0	12063		1836		560

RECEIVED
NM OCD ARTESIA
JUL 31 2013
 amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7071							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7972	12004	7972 TO 12004		432	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7972 TO 12004	ACIDIZED WITH 70094G 7-1/2 PERCENT HCL ACID, FRAC WITH 3389021LB JORDAN-UNIMIN 20/40 AND SUPER LC

RECLAMATION DUE 12-12-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2013	06/14/2013	24	→	209.0	585.0	1947.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	300	100.0	→	209	585	1947		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 27 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #211453 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	460	1436		CASTILE	460
TOS	1436	2085		TOS	1436
BOS	2086	2277		BOS	2086
LAMAR	2278	2333		LAMAR	2278
DELAWARE	2334	3141		DELAWARE	2334
CHERRY CANYON	3142	4223		CHERRY CANYON	3142
BRUSHY CANYON	4224	5817		BRUSHY CANYON	4224
BONE SPRING	5818	12063		BONE SPRING	5818

32. Additional remarks (include plugging procedure):
 2 sets of logs mailed to BLM-Carlsbad and 1 set to NMOCD-Artesia on 6/24/13. Surveys attached.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #211453 Verified by the BLM Well Information System.
 For YATES PETROLEUM CORPORATION, sent to the Carlsbad
 Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 ()**

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 06/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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