

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0428657

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
OXY 33 FEDERAL-1

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

9. API Well No.
30-015-28970

3a. Address
PO BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-513-6640

10. Field and Pool, or Exploratory
BURTON FLAT STRAWN NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T19S R28E SESE 510FSL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WORKOVER PROCEDURE

- 1- Move the Rig
- 2- Kill the well with 2%KCL. ND well head. NU BOP.
- Recover Upper packer
- 3- Retrieve packer from 8852?
- 4- RIH and fish DR latching plug from 10090?
- Permanent completion
- 5- RIH D packer with seal bore extension, sliding sleeve, G locator with 3 seal units.
- 6- Sting into D packer at 10090?

RECEIVED
JUL 26 2013
NMOC D ARTESIA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
RWade NMOC D 7/31/13

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #210157 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 ()

Name (Printed/Typed) JENNIFER A DUARTE Title REGULATORY SPECIALIST
Signature (Electronic Submission) Date 06/10/2013

APPROVED
JUL 27 2013
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #210157 that would not fit on the form

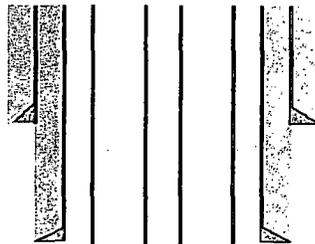
32. Additional remarks, continued

- 7- Drop standing valve to set at F nipple at 10107?
- 8- Pressure up tubing to 2500 psi and set D packer at 8852?. Release pressure.
- 9- Pressure up casing to 500 psi to verify packer at 8852? is set.
- 10- RU Wireline unit. Recover standing valve at 10107?. RD Wireline unit.
- 11- RIH G locator with 6 seal units, sliding sleeve on 2-3/8? tubing.
- 12- Sting into D packer at 8852?. Space out 2?.
- 13- Pressure up casing to 500 psi to verify seals are inside seal bore extension.
- 14- Sting out. Space out. Land tubing hanger.
- 15- Pressure up casing to 500 psi to verify seals are inside seal bore extension.

Put on Production

- 16- ND BOP. NU X/Mas Tree.
- 17- Rig Down Well Service Rig.
- 18- Swab the well and produce Strawn in Natural Flow.

CURRENT



13 3/8", 48#, H-48 csg @ 391'
420sx-TOC CIRC

8 5/8", 24 & 32# @ 3420'
1100sx-TOC CIRC

TOC (7665')

2-3/8" tubing

Model D PKR @ 8852'

Baker F nipple

Wolfcamp perforations

8952'-8963'

8966'-8980'

9090'-9094'

Model D PKR w/blanking plug @ 10,090'

Millout extension (5.62')

2.375" x 3.5" XO (0.52')

2.375" N-80 sub (10.0')

1.50" Baker IF nipple (0.93') at 10,107'

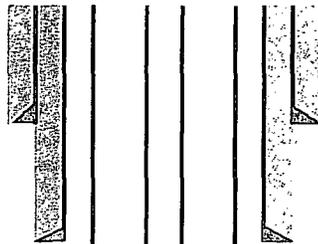
Strawn perforations

10197'-10206'

PBTD 11,107'

5 1/2", 17 & 20#, N-80 @ 11,286'
500sx- CBL--TOC at 7665'

PROPOSED



13 3/8", 48#, H-48 csg @ 391'
420sx-TOC CIRC

8 5/8", 24 & 32# @ 3420'
1100sx-TOC CIRC

TOC (7665')

2-3/8" tubing

Baker Sliding Sleeve (closed position)

1 jt x 2-3/8" tubing

G Locator with seal assembly

Model D PKR @ 8,852'

Seal Bore Extension

1 jt x 2-3/8" tubing

Baker Sliding Sleeve (closed position)

Wolfcamp perforations

8952'-8963'

8966'-8980'

9090'-9094'

2-3/8" tubing

G Locator with seal assembly

Model D PKR @ 10,090'

Millout extension (5.62')

2.375" x 3.5" XO (0.52')

2.375" N-80 sub (10.0')

1.50" Baker F nipple (0.93') at 10,107'

Strawn perforations

10197'-10206'

PBTD 11,107'

5 1/2", 17 & 20#, N-80 @ 11,286'

500sx- CBL-TOC at 7665'

**OXY 33 Federal 1
30-015-28970
OXY USA WTP LP
July 22, 2013
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by October 22, 2013.

Operator is approved for completion in the Strawn formation ONLY.

- 1. Before plugging and abandoning the Strawn formation, operator shall submit a sundry to plug the top of the Morrow formation.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

JAM 072213