

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC062376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ANTWEIL ANU FEDERAL 4H

9. API Well No.  
30-015-40426-00-X1

10. Field and Pool, or Exploratory  
WILDCAT

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **YATES PETROLEUM CORPORATION** Contact: **TINA HUERTA**  
E-Mail: **tinah@yatespetroleum.com**

3a. Address  
**105 SOUTH FOURTH STREET  
ARTESIA, NM 88210**

3b. Phone No. (include area code)  
Ph: **575-748-4168**  
Fx: **575-748-4585**

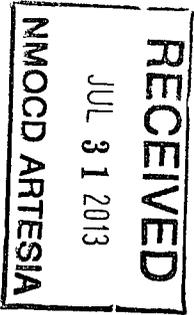
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 29 T19S R30E SWSW 860FSL 660FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/13 - Resumed drilling at 11:00 PM.  
7/1/13 - TD 26 inch hole to 357 ft. Set 20 inch 106.5Lb J-55 buttress casing at 357 ft. Cemented with 550 sx Class C + 0.125Lb/sx D130 + 5Lb/sx D42 (yld 1.35, wt 14.8). Cement did not circulate. Ran temperature survey and found TOC at 100 ft. Ran 1 inch with 25 sx Class C with additives. WOC. TOC at 93 ft. Ran 1 inch with 50 sx Class C with additives. WOC. TOC at 93 ft. Ran 1 inch with 25 sx Class C with additives. WOC. TOC at 70 ft. Ran 1 inch with 25 sx Class C with additives. WOC.  
7/3/13 - Ran 1 inch with 25 sx Class C with additives. WOC. TOC still at 70 ft. Ran 1 inch with 25 sx Class C with additives. WOC. TOC at 70 ft. Ran 1 inch with 25 sx Class C with additives. WOC. TOC at 70 ft. Ran 1 inch with 25 sx Class C with additives. WOC. TOC at 70 ft. Ran 1 inch with 50 sx Class C with additives. WOC. TOC at 60 ft. Ran 1 inch with 50 sx Class C with additives. WOC.



*Tina Huerta* 8/1/2013  
Accepted for record

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #214540 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 (13KMS6847SE)**

Name (Printed/Typed) <b>TINA HUERTA</b>	Title <b>REG REPORTING SUPERVISOR</b>
Signature (Electronic Submission)	Date <b>07/22/2013</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** **JAMES A AMOS** Title **SUPERVISOR EPS** Date **07/27/2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #214540 that would not fit on the form

### 32. Additional remarks, continued

7/4/13 - TOC at 50 ft. Ran 1 inch with 50 sx Class C with additives. Circulated 21 sx to half round. WOC.

7/5/13 - Tested casing to 1500 psi, ending at 1362 psi, good. WOC 90 hrs 15 min. Reduced hole to 17-1/2 inch and resumed drilling.

7/7/13 - TD 17-1/2 inch hole to 1727 ft.

7/8/13 - Set 13-3/8 inch 54.5Lb J-55 K-55 ST&C casing at 1727 ft. Cemented with 1060 sx Class C + 3Lb/sx D042 + 5% D044 + 0.125Lb/sx D130 + 0.2% D46 + 1% D020 (yld 1.76, wt 13.5). Tailed in with 180 sx 50/50 Poz + 3Lb/sx D042 + 5% D044 + 0.125Lb/sx D130 + 0.2% D46 + 0.2% D65 (yld 1.36, wt 14.2). Circulated 320 sx to pit.

7/9/13 - Tested casing to 1500 psi, Ok. WOC 15 hrs 15 min. Reduced hole to 12-1/4 inch and resumed drilling.