## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

E-mail Address:

Date: 7/31/2013

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<u>District II</u> 811 S. First St., /	Artesia,	NM 882	10	1.7	neigy. I	viiiiciais ee i	vararar res	· · · · ·				mumint a District (M)	r
<u>District III</u> 1000 Rio Brazos <u>District IV</u>						. Francis Dr.			nit one copy to appropriate District Office  AMENDED REPORT				
1220 S. St. Franc	_					Santa Fe. N			DIGATION	то 1	ED A NICI	DODT	
1 Operator n	I.		>	SIFU	KALL	OWABLE	AND AU I	но	RIZATION  2 OGRID Nun		IRANSI	PORT	
RKI EXPLO	1 & PRC	DUCTION	NC					246289					
210 PARK A' OKLAHOMA								<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL/ 4/24/2013					
<sup>4</sup> API Number								6 Pool Code					_
30 - 015-41088			BRU	ISHY DRA	WARE, EAST					8090			
<sup>7</sup> Property Code 39027			8 Proj	erty Nan	FEDERAL 17				" V	Vell Number	er		
II. 10 Su	rface	Locati	on		··· <del>·</del> · · · ·								_
		vnship			Feet from the 2080	North/South Line SOUTH		Feet from the 330	East/ EAS	West line	County EDDY		
11 Bo	ttom	Hole I	ocatio	n		I	1						_
UL or lot no.			vnship	Range	Lot Idn	Feet from the	he North/South line		Feet from the	East/West line Cou		County	
<sup>12</sup> Lse Code F	ode Producing M					<sup>15</sup> C-129 Peri	mit Number 16 C-129		C-129 Effective	9 Effective Date		<sup>7</sup> C-129 Expiration Date	
III. Oil a	ınd G	as Tra	nspor								·		
<sup>18</sup> Transporter OGRID							orter Name Address					<sup>20</sup> O/G/W	
241472		SOUTHERN UNION GAS SERVICES									G		
				MMERCE STREET RTH, TX 76012									
287673 TORCH MIDSTREAM SERV						VICES CREATIVED				G			
					ECEIVED								
35246		SHELL TRADING US P.O. BOX 4604					AUG 01	201	13		·	0	
200				77010			OCD ARTESIA						
						NIM	OCD A	RT	ESIA	<del></del>			3833
IV. Well	Com	pletio	n Data	1						<del></del>			2.283
21 Spud Date		22	22 Ready Date 4/24/2013		7.44	<sup>23</sup> TD	<sup>24</sup> <b>PBTD</b> 7,391'		25 Perforat			<sup>26</sup> DHC, MC	
3/12/2013			2013	30	1				5,492' - 7,084				
27 Hole Size 17"			28 Casing & Tubing Size 13.375"			ig Size	29 Depth Set 1,019'			30 Sacks Cement			
17				13.375		1,019		710					
12.5"			Ç	9.625"		3.440'			1,100				
7.875"				5.50"			7,434			825'			
5.50"			2.875"				5,492'						
V. Well				·									_
<sup>31</sup> Date New 4/25/2013				*		Test Date         34 Tes           /2013         24 HRS.		Lengt	ength 5° Tb <sub>1</sub>		g. Pressure 36 Csg. Pr 00 PSI FCP 280 PS		
<sup>37</sup> Choke Size 64/64 104						Water 4 BBLS	46 MCF					41 Test Method	
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: JODY NOERDLINGER							Approved by: Rhadl Title: Dist 11 Supervisor Approval Date: 8/1/12						
Title: REGULATORY ANALYST							Approval Date: 8/1/12						