Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-257**5865** District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fé. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM FED LC029338A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Gissler A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 14 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Burnett Oil Co. Inc. 03080 3. Address of Operator 10. Pool name or Wildcat Grayburg Jackson San Andres Burnett Plaza - Suite 1500, 801 Cherry Street - Unit 9, Fort Worth, TX 76102 4. Well Location Unit Letter feet from the North feet from the East line and Section 14 Township 17S **NMPM** Range 30E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3721 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. ☐ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П DOWNHOLE COMMINGLE OTHER: Return to Production OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/31/13 - REPLACE STANDING VALVE & TIH W/2 3/8" TBG TESTING TO 1000 PSI (GOOD), NOTE: REPLACED 7 BAD COLLARS & 6 JTS OF 2 3/8" TBG. FLUID LEVEL: 225' FFS. 8/1/13 - RU KILL TRK, LOAD & TEST TBG & PRODUCTION MANIFOLD TO 500 PSI (GOOD), DOWN FLOWLINE FOR PRODUCTION, RD & MOVE OUT W/O UNIT. INSTALLED: 92 JTS 2 3/8" TBG 2921.63', KB (9') 2928.63', 2 3/8" X 5 1/2" TAC 2931.63',2 JTS 2 3/8" TBG 2996.62'. Return to Production: 8/1/13. WELL TEST 8/1/13: 1 BO, 37 BW, 27 MCF 8/12/1987 8/21/1987 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Coordinator DATE 8/1/13 SIGNATURE PHONE: 817-332-5108 Type or print name Leslie Garvis E-mail address: lgarvis@burnettoil.com For State Use Only

APPROVED BY: \_\_\_

Conditions of Approval (if any):