	DEPARTMENT OF THE INT BUREAU OF LAND MANAGI		Expire	NO. 1004-0135 s: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No. NMNM05912	 5. Lease Serial No. NMNM05912 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N 891000303X 8. Well Name and No. POKER LAKE UNIT 442H 	
			6. If Indian, Allottee		
			7. If Unit or CA/Agr 891000303X		
2. Name of Operator BOPCO LP	Contact: Tf E-Mail: tjcherry@bas	9. API Well No. 30-015-41195	9. API Well No. 30-015-41195-00-X1		
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory NASH DRAW	
MIDLAND, TX 79702					
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 19 T24S R30E SWSE 820FSL 2290FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
	□ Acidize	Deepen	Production (Start/Resume)	U Water Shut-G	
Notice of Intent	□ Alter Casing	☐ Fracture Treat	□ Reclamation	🗖 Well Integrit	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Star	
	Convert to Injection	Plug Back	Water Disposal		
following completion of the invo	lved operations. If the operation resul Abandonment Notices shall be filed	ts in a multiple completion or re-	BIA. Required subsequent reports shall be ecompletion in a new interval, a Form 3 uding reclamation, have been completed	160-4 shall be filed onc	
Horizontal wellbore BHL: SWSE Sec 13 T24S-	R30E				
BOPCO, LP respectfully su the referenced well.	ubmits this sundry report of cor	npletion operations and fi	rst production on		
continue drilling out float co frac stack test to 9500 psi	out DV tool. Circulate hole clea ollar, shoe joint, float shoe, forr (good). RU wireline. RIH with g irst stage perfs. RD wireline.	nation. LD work string. Ins	workstring		
14. I hereby certify that the foregoin	ag is true and correct	CONTRACT STIL			
in the long of the long of	Electronic Submission #21	4314 verified by the BLM V PCO LP, sent to the Carls			
	Committed to AFMSS for proces	sing by KURT SIMMONS o	n 07/24/2013 (13KMS6823SE)		
Name (Printed/Typed) TRACI	E J CHERRY	Title REGU	JLATORY ANALYST		
Signature (Electro	nic Submission)	Date 07/19	/2013		
	THIS SPACE FOR	R FEDERAL OR STAT	E OFFICE USE		
Approved By ACCEPTED		JAMES	A AMOS VISOR EPS	Date 07/2	
Conditions of approval, if any, are atta certify that the applicant holds legal o which would entitle the applicant to co	r equitable title to those rights in the s		bad		

** BLM REVISED **

Additional data for EC transaction #214314 that would not fit on the form

32. Additional remarks, continued

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06/24/2013 - 06/27/2013 Finish moving in frac equipment. Continue perf and frac for 11 stages total. Perf interval 9069-14332, 6 SPF, total 264 holes. Frac using total 61048 bbls fluid (includes 115500 gal 15% HCL) and 2779157# sand.

06/28/2013 - 07/01/2013 SI until frac complete on well #443H

07/02/2013 07/04/2013 MO frac equipment and clear location. MIRU coiled tbg drill out composite frac plugs. RD CT. SI

07/05/2013 - 07/06/2013 SI for drill out on #443H

07/07/2013 ? 07/14/2013 RU and begin flowback. Well flowing through csg valve.

07/12/2013 First oil production

07/16/2013 7MIRU. Run ESP on 2,2/8 tbg. EOT 8029. Return well to production