Form 3160-5 (August 2007)

**OCD** Artesla

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

	Expires: July 31, 2010
5.	Lease Serial No. NMLC069627A
6	If Indian Allottee or Tribe Name

abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 891000303X								
Type of Well			8. Well Name and No. POKER LAKE UNIT 443H						
2. Name of Operator BOPCO LP	CHERRY	9. API Well No. 30-015-41198-00-X1							
3a. Address	No. (include area code)				estony				
	Ph. 432	-221-7379		10. Field and Pool, or Exploratory NASH DRAW					
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T	R M or Survey Description			11. County or Parish,	and Sta				
Sec 19 T24S R30E SWSE 79				EDDY COUNT					
000 10 1240 NOOL 0000L 10		EBBT GGGIATT, NIM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ I	Deepen	☐ Production (Start/Resume)			Water Shut-Off			
_	☐ Alter Casing ☐ I	Fracture Treat	■ Reclamation			Well Integrity			
Subsequent Report	☐ Casing Repair ☐ ?	New Construction	☐ Recomplete			Other			
☐ Final Abandonment Notice	-	Plug and Abandon		<ul><li>□ Temporarily Abandon</li><li>□ Water Disposal</li></ul>		Production Start-up			
	Convert to Injection	Plug Back	☐ Water D						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Horizontal wellbore BHL: NWNE, Sec 31 T24S-R30E  BOPCO, LP respectfully submits this sundry for completion operations and first production on the referenced well.  06/18/2013 - 06/23/2103  MIRU. Drill out DV tool. Circulate well clean. RU wireline, run GR/CBL. Log 10000 to 1700, TOC 2550. RD wireline. Continue drill out float collar, shoe joint, float shoe, formation. TOOH.  Circulate well clean. Shoot Stage 1 perfs.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #214324 verified by the BLM Well Information System									
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/24/2013 (13KMS6825SE)									
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY ANA	ALYST					
Signature (Electronic S	Date 07/19/20	013							
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE US	SE					
Approved By ACCEPT	ED	JAMES A A				Date 07/27/2013			
	<ul> <li>d. Approval of this notice does not warrant attable title to those rights in the subject leasured operations thereon.</li> </ul>		t e						
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		willfully to ma	ke to any department of	r agenc	y of the United			

## Additional data for EC transaction #214324 that would not fit on the form

## 32. Additional remarks, continued

SI well until completion of frac on #442H

06/28/2013 - 07/01/3013 Continue perf and frac. Perf interval 10211 - 16322, 6 SPF (312 holes). Frac down casing using 3819706# sand, 72580 bbls fluid (inlcudes 136038 gals 15% HCL).

07/02/2013 - 07/03/2013 SI well pending drill out on #442H

07/04/2013 - 07/06/2013 RU coiled tubing unit. Drill out composite frac plugs leaving toe plug @ 16280. RD CT.

07/07/2013 Flow back well up casing pending artificial lift installation.

07/12/2013 First oil production