Form 3160-5 (August 2007) OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 2010

	Expires:			
Lease Ser		o di j	٠.,	_

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			TAIVITAIVIOSOO7					
			6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GISSLER B 98			
Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-41368-00-X1			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code) 2-5108 Ext: 632		10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description,)			11. County or Parish, and State			
Sec 8 T17S R30E NENE 1160 32.853010 N Lat, 103.986128			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DA	TA	
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	□ Product	ion (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation		Well Integrity	
■ Subsequent Report	☐ Casing Repair	_	Construction		□ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	_		-		orarily Abandon Disposal		ming operations	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 07/17/13 - HOLE SIZE: 8 ??. 07/23/13 -TD: 5,986?., RUN 7/24/13 - RUN 138 JTS 7" J-5 (3462' WRT COATED, 2475' @ 2,225'. LEAD CMT = 600 SCMT 2ND STG: PUMP 10 B F 10.08 GPS WTR MIX, TAIL= NOTE: DV TOOL PLACED @	Dandonment Notices shall be file inal inspection.) TEST CSG TO 1274 PSI DLL/MICRO SFL/CSN G. 55, 23#, LT&C CSG: TOT SLICK COATED) FS @ 5 SX CLASS H MIXED@ 15 FW SPACER, LEAD CMT 100 SX PREM PLUS (24) 2,225' INSTEAD OF INT	ed only after all in FOR 30 MIN AMMA/DUAL FAL PIPE AND 5,986'; FC @ .2 PPG, 1.28 =820 SX PRE BBL). CIRC 2	equirements, includents, includents of the control	DENSITY O S 5,993'SE 4 SX CMT SL) MIXED CMT TO P	H BORE SA. TO DITS (35 BBL), D12.7 PPG, 1.87 YII	ed for MOCD	operator has	
Comn	Electronic Submission #	OIL COMPAN	Y IŃC, sent to th NY DICKERSON	e Carlsbad on 07/26/201	•	ARTES	VED	
						25		
Signature (Electronic			Date 07/25/2					
	THIS SPACE FO	OR FEDERA	1		SE	· · · ·		
_Approved By_ACCEPTED_			JAMES A _{Title} SUPERVI	JAMES A AMOS leSUPERVISOR EPS			Date 07/27/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	e subject lease	Office Carlsba				=	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction	l willfully to m	ake to any department or	r agenc	y of the United	

Additional data for EC transaction #214839 that would not fit on the form

32. Additional remarks, continued

NOTIFIED BLM REP JIM OF RUNNING 7" PRODUCTION CSG AND CMTING, NO BLM WITNESS. There was enough excess cement in Stage 1 for cement to circulate to surface. Cement circulated to surface in both Stage 1 and Stage 2.

07/25/13 - CA: RIG REL 7/24/13, 15:30