Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires. 3
Leas	e Serial No.
N ALA	NIMO11GE

5.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, l	Name and/or No.	
1. Type of Well					8. Well Name and No. DERRINGER 18 DA FEDERAL 1H			
2. Name of Operator MEWBOURNE OIL COMPAN	IAN		9. API Well No. 30-015-41431-0	0-X1				
ì Ph: 57			o. (include area code) 03-5905 7-6252 10. Field and Port RUSSELL			Explora	atory	
4. Location of Well (Footage, Sec., T	-0232		11. County or Parish,	and Sta	te			
Sec 18 T20S R29E Lot 1 0545 32.344539 N Lat, 104.071779			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DA	ГА	
TYPE OF SUBMISSION	TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	Alter Casing		□ Reclam	nation		Vell Integrity	
Subsequent Report	☐ Casing Repair		Construction	☐ Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	□ Temporarily Abandon		ling Operations	
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 07/16/13 TD 12 1/4" hole. Rar w/additives. Mixed @ 14.6 #/c Mixed @ 12.5#/g w/2.16 yd. TPM 07/15/13. Did not circ cmt indicating TOC @ 1400'. TIH CaCl2. Mixed @ 14.8#/g w/1.csg to 1500# for 30 mins, held Chart & schematic attached.	andonment Notices shall be filed in a linspection.)  n 3050' 9 5/8" 36# J55 LT& w/1.49 yd. Followed w/80 ail w/200 sks Class C near. Slow rate lift pressure @ w/1" pipe & tagged @ 131234 yd. WOC. Circ 5 sks of I OK. Drilled out with 8 3/4"	C csg. Ceme 0 sks BJ Lite t. Mixed @ 1 758 @ 3BPN 2'. Cmt in 5 s cmt to the pit	ented with 180 s Class C (65:65 4.8#/g w/1.33 y 1. WOC. Ran tages w/400 sk At 12:30 PM C	ing reclamation in the second	n, have been completed, class H yes. n @ 5:15 survey /2% ited	AMOCD ARTESIA	JUL 3 1 2013	
14. I hereby certify that the foregoing is	Electronic Submission #2	NE OIL COMP	PANY, sent to th	e Carlsbad	-			
Name (Printed/Typed) JACKIE L		-	PRESENTATIVE					
Signature (Electronic S	Submission)		Date 07/23/2	013				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERVI					
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsba							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any pe	son knowingly and	l willfully to m	ake to any department or	agency	of the United	

## Additional data for EC transaction #214598 that would not fit on the form

## 32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919