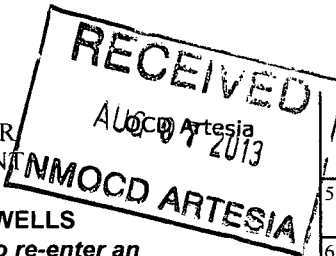


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063622; NMNM101113
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BHL:1000 FSL & 413 FEL 28 PP: 2052 FSL & 330 FWL 28		8. Well Name and No. Bellatrix 28 Fed Com 4H
		9. API Well No. 30-015-40334
		10. Field and Pool, or Exploratory Gatuna Canyon; Bone Spring
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/13 - MIRU Spud @ 20:00.

6/7/13 - TD 26" hole @ 610'. RIH w/ 13 jts 20" 94# J-55 csg & set @ 610'. Notify BLM. Lead w/ 745sx 60:40 POZ C, 13.5 ppg, Yld 1.73 cf/sx & 9.14 g/sx. Tail w/ 300sx 60:40 C @ 14.8 ppg, Yld 1.35 cf/sx, 6.35 g/sx. Displ w/ 161 bbls FW. Circ 225sx to surf.

6/9/13 - 6/11/13 - Test BOP. Test annular 1000 psi H & 250 psi L. Test HCR & manual vlvs to 2000 psi H & 250 psi L. Test Fosv. Dart vlv, Top drive, L. Kelly Cock & mud lines, good. 6/10/13 - PT csg 1400 psi, 30 mins, good. TD 17 1/2" hole @ 2406'.

6/12/13 - RIH w/ 58 jts 13 3/8" 68# J55 BTC csg & set @ 2406'. Lead w/ 1235 sx 60:40 POZ C @ 12.8 ppg, Yld 1.65 cf/sx, 8.20 g/sx. Tail w/ 450 sx 60:40 POZ C @ 13.8 ppg, Yld 1.38 cf/sx, 6.45 g/sx. Displ w/ 354 bbls FW. Circ 147sx to surf.

6/13/13 - WOC. Test BOP, BOP vlvs, Floor vlvs, chk vlvs 3000 psi H & 250 psi L. Test annular 3000 psi H & 250 psi L, 10 min, good. 6/14/13 -PT 1500 psi, good.

6/16/13 - TD 12 1/4" hole @ 4245'. RIH w/ 93 jts 9 5/8" 40# J-55 LTC csg & set @ 4245'. 1st Stage: Lead w/ 460sx 60:40 POZ C @ 12.6 ppg, Yld 1.78 cf/sx, 8.80 g/sx. Second Stage: lead w/ 527sx 60:40 POZ C @ 12.8 ppg, Yld 1.65 cf/sx, 8.20 g/sx. Tail w/ 150sx 60:40 POZ C @ 13.8 ppg, Yld 1.38 cf/sx, 6.42 g/sx. Displ w/ 186 bbls FW. Tail w/ 300 sx 60:40 POZ C @ 13.8 ppg, Yld 1.38 cf/sx, 6.42 g/sx. Displ w/ 318 bbls FW. Circ cmt off DV.

6/17/13 - 6/18/13 - Test FMC 1285 psi, ok. NU BOP & chk manifold. Test chk, vlvs 3000psi H & 250psi L, held 10 mins good. Test annular vlvs, floor vlvs, held 10 mins good. PT csg 1500 psi, ok. Perform FIT test, 9.0 ppg EMW (143 psi).

7/4/13 - 7/7/13 - TD 8 3/4" hole @ 14,354'. Contact BLM. RIH w/ 318 jts 5 1/2" 17# P-110 BTC csg & set @ 14,354'. 1st stage lead w/ 880 sx, Yld 2.01 cf/sx, 12.5 ppg. Tail w/ 1400 sx, Yld 1.28 cf/sx, 14.2 ppg. Circ 349 sx to surf. WOC. 2nd Stage lead w/300sx C, Yld 2.88 cf/sx, 11.4 ppg C. Tail 150sx C Yld 1.38 cf/sx, 13.8 ppg. Rlse rig 0600.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Accepted for record
NMOC D

Title

Regulatory Specialist

Signature

Date

7/9/2013
ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE