Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, Jui
5.	Lease Serial No.
	NMLC048479A
	MINICOTOTION

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

If Indian Allottee or Tribe Name

abandoned wel		6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM128925X								
Type of Well ☐ Gas Well ☐ Oth			Well Name and No. ARTESIA YESO FEDERAL UNIT 12						
Name of Operator OXY USA INCORPORATED	DÜARTE		9. API Well No. 30-015-40675-00-S1						
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	(include area code) 3-6640)	10. Field and Pool, or Exploratory ARTESIA						
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State						
Sec 20 T17S R28E SENW 17			EDDY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO II	NDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTH	ER DA	ιΤΑ		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee _l	epen		ction (Start/Resume)		Water Shut-Off		
_	☐ Alter Casing		ture Treat	□ Reclam	lamation		Well Integrity		
Subsequent Report	□ Casing Repair	■ New	Construction	Recomp	olete		Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	□ Tempor	☐ Temporarily Abandon				
	☐ Convert to Injection	□ Plug	Back	■ Water I	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/28/2013 ? RU SCHLUMBERGER WIRELINE MADE TWO CBL RUNS, RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBTD @ 4738' RUN BOTH LOGS FROM 4738' TO SURFACE,BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT. LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5500 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST. 02/28/2013 & 03/06/2013 ? 4663' - 4671.7', 4398.3? ? 4407?, 4216' - 4224.7', 3989.3' - 3998', 3762' -3774', 3549.3' - 3558', 3518' - 3526.7'; 5SPF (230 holes); 0.48" EHD. Frac with: Fluid - 83,507 gals Water Frac F-R (linear gel); 404,268 gals Hybor G - R (crosslinked gel); 7,500 gals 15% HCl. Sand - 16,621 lbs 100 mesh; 719,934 lbs 16/30 brown SD 03/20/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. 03/22/2013 ? Run production equipment.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #207142 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 (13JLD0790SE)									
Name (Printed/Typed) JENNIFEF	Title REGUL	ATORY AN	ALYST						
Signature (Electronic S	Date 05/10/2	013							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	JAMES A AMOS TitleSUPERVISOR EPS			Date 08/04/2013					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Carlsbad								
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department	or agenc	y of the United		