

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-40782			2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Peridot 13 State			RECEIVED AUG 09 2013 NMOCD ARTESIA			
6. Well Number: 1H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				9. OGRID 6137						
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102				11. Pool name or Wildcat Turkey Track; Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	12	19S	29E		2260	South	1345	West	Eddy
BH:	M	13	19S	29E		336	South	362	West	Eddy
13. Date Spudded 2/11/2013	14. Date T.D. Reached 3/9/2013	15. Date Rig Released 3/12/2013		16. Date Completed (Ready to Produce) 05/19/2013		17. Elevations (DF and RKB; RT, GR, etc.) 3382'				
18. Total Measured Depth of Well 15376' MD 8105' TVD		19. Plug Back Measured Depth 15374'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Caliper, Comp Neutron, Hi Res, GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,746 - 15,362' (Bone Spring)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET.		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		306'		17 1/2"		750 sx CI C		Top out w/203 sx to surf
9 5/8"		40#		3,743'		12 1/4"		1530 sx CI C		0
5 1/2"		17#		15376'		8 3/4"		2280 sx CI H		TOC @ 2986'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	7965'			
26. Perforation record (interval, size, and number) 10746 - 15362' (300 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10746 - 15362'		33,500 gals 15% HCL, 1,667,668# 20/40		
								White sd, 117,668# 30/50 white sand, 411,007#		
								20/40 Siber Prop, 2991 bbls slick water		
28. PRODUCTION										
Date First Production 5/19/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 06/09/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 546	Gas - MCF 1734	Water - Bbl. 1018	Gas - Oil Ratio 3175.82418			
Flow Tubing Press. 500 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Patti Riechers</u>			Printed Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>			Date: <u>8/01/2013</u>		
E-mail Address: <u>patti.riechers@dvn.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



PERIDOT 13 STATE 1H

WEST UNRESTRICTED

Perforation Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN				State/Province NM					
Surface Legal Location SEC12 T19S R29E		API/UWI 3001540782		Latitude (°) 32° 40' 26.457" N		Longitude (°) 104° 1' 57.225" W		Ground Elev MSL (ft) 3,382.10		KB - Ground Level (ft) 25.00		Orig KB Elevation (ft) 3,407.10		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Des	Gun Size (in)	Charge Type	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (°)	Conveyance Method		
4/26/2013	BONE SPRING, ST01	10,746.0	8,083.9	10,748.0	8,083.8						4.0		WIRELINE		
4/26/2013	BONE SPRING, ST01	10,905.0	8,076.3	10,907.0	8,076.2						5.0		WIRELINE		
4/26/2013	BONE SPRING, ST01	11,064.0	8,066.3	11,066.0	8,066.2						6.0		WIRELINE		
4/26/2013	BONE SPRING, ST01	11,223.0	8,055.3	11,225.0	8,055.2						4.0		WIRELINE		
4/26/2013	BONE SPRING, ST01	11,383.0	8,057.3	11,385.0	8,057.4						5.0		WIRELINE		
4/26/2013	BONE SPRING, ST01	11,542.0	8,071.6	11,544.0	8,071.8						6.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	11,701.0	8,085.9	11,702.0	8,086.0						4.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	11,860.0	8,093.9	11,862.0	8,094.0						5.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,019.0	8,095.3	12,021.0	8,095.3						6.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,178.0	8,095.1	12,180.0	8,095.1						4.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,337.0	8,096.7	12,339.0	8,096.8						5.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,496.0	8,097.6	12,498.0	8,097.6						6.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,655.0	8,099.0	12,657.0	8,099.0						4.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,814.0	8,103.3	12,816.0	8,103.4						5.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	12,974.0	8,108.8	12,976.0	8,108.9						6.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	13,133.0	8,112.9	13,135.0	8,112.9						4.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	13,292.0	8,109.8	13,294.0	8,109.7						5.0		WIRELINE		
4/25/2013	BONE SPRING, ST01	13,451.0	8,106.6	13,453.0	8,106.6						6.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	13,610.0	8,105.2	13,612.0	8,105.2						4.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	13,769.0	8,104.3	13,771.0	8,104.3						5.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	13,928.0	8,103.3	13,930.0	8,103.3						6.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,087.0	8,102.1	14,089.0	8,102.1						4.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,248.0	8,101.7	14,250.0	8,101.6						5.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,405.0	8,100.8	14,407.0	8,100.8						6.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,565.0	8,102.0	14,567.0	8,102.0						4.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,724.0	8,103.1	14,726.0	8,103.1						5.0		WIRELINE		
4/24/2013	BONE SPRING, ST01	14,883.0	8,103.3	14,885.0	8,103.3						6.0		WIRELINE		
4/23/2013	BONE SPRING, ST01	15,042.0	8,102.5	15,044.0	8,102.5						4.0		COILED TUBING		
4/23/2013	BONE SPRING, ST01	15,201.0	8,102.7	15,203.0	8,102.7						5.0		COILED TUBING		
4/23/2013	BONE SPRING, ST01	15,360.0	8,102.0	15,362.0	8,102.0						6.0		COILED TUBING		