

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

AUG 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

NMLC-029426B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CROW FEDERAL #11H <308711>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-40575

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL: M, SEC 10, T17S, R31E, 948' FSL & 250' FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

☐ Water Shut-Off☐ Well Integrity☒ Other

DRILLING OPS:

CASING & CEMENT

REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

6/11/2013 – SPUD

6/12/2013 - 13.375" Surface csg, 17.5" Hole, #48,H-40, set @ 597'

Lead: 650 sx Class C (14.8 wt, 1.34 yld)

Compressive Strengths : 12 hr – 589 psi 24 hr – 947 psi

Circ 146 sx to surf

Surf Csg Pressure Test: 1200 psi/30 min - OK

Accepted for record
NMOC

CRSade 8/7/13

REPORT CONTINUED ON PAGE 2.

ACCEPTED FOR RECORD

AUG 3 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title

DRILLING TECH

Signature

Vicki Brown

Date

7/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CROW FEDERAL #11 - Csg & Cmt End of Well Sundry

6/16/2013 - 8.625" Intermediate Csg, 11" Hole, #32, J-55 set @ 3502'

Lead: 1020 sx Class C 35/65 POZ (12.9 wt, 2.07yld)

Compressive Strengths: 12 hr – 540 psi 24 hr – 866 psi

Tail: 590 sx Class C w/1% CaCL + 0.25% De-foamer (14.8 wt, 1.33 yld)

Compressive Strengths: 12 hr – 813 psi 24 hr – 1205 psi Circ 292 sx to surf

Interm Csg Pressure Test: 2000 psi/30 min – OK

6/25/2013 - DRL F/10214' – T/10262' TD. Circ/Cond Hole.

6/26/2013 - 5.5" Production 7.875" Hole, #17, L-80 csg set @ 10,262'

6/27/2013 - Lead: 430 sx Class H 50/50 w/10% Gel + 2# Star Seal + 0.25% Defoamer (12.6 wt, 2.06 yld)

Compressive Strengths: 12 hr – 540 psi 24 hr – 866 psi

Tail: 1390 sx PVL (13. wt, 1.48 yld)

Compressive Strengths: 12 hr – 813 psi 24 psi – 1205 psi Circ 438 sx to surf

6/27/2013 - RR