District I 1625 N. French Dr., Hobbs, NM 88240 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1			dayş or until		
		, Yr, for the following described tank battery (or LACT):				
	Name of Lease N B Tween State	Name of Pool Yeso				
	Location of Battery: Unit Letter H		Township 178 Range	28E		
	Number of wells producing into battery		30			
В.	Based upon oil production of	0bar	rels per day, the estimated *	volume		
	of gas to be flared is					
C.	Name and location of nearest gas gathering f Frontier Empire Abo Unit	·				
D.	DistanceEstimated c					
E.	This exception is requested for the following reasons:  This is for an extension on the previous one that will expire June 15, 2013.					
	1					
	; 					
			;			
OPERATOR Lhereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION						
Division have been	en complied with and that the information given above eige to the best of my knowledge and belief.	Approved Unt	10t 16,0	2013		
Signature	the supplingment of the second	Ву	Dode	•		
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title 5	- A Spewi	156		
E-mail Addres	Fatima Vasquez@apachecorp.com	Date Au	ly 16, 2013			
Date 06/06/2	2013 Telephone No. (432) 818-1015	$\bigcup$				

Gas-Oil ratio testimay be required to verify estimated-gas volume.

O

SEE Attached COA'S

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	iturai Resources	WELL API NO.	19, 2000
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	·	STATE STEE	Į
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No:	
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405	}
	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement 1	Vame
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101)		N B Tween State Wells	
1. Type of Well: ⊠Oil Well □ G	as Well Other:		8. Well Number	
Name of Operator     Apache Corporation		!	9, OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	[
303 Veterans Airpark Lane, Suite 3000	O Midland, TX: 79705		Artesia, Glorieta-Yeso (96830)	
4. Well Location				
Unit Letter H :	feet from the	line and	feet from the	_line
Section 25		Range	NMPM 28E County Eddy	
	11. Elevation (Show whether L	OR, RKB, KL, GR, etc		
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other Data	•
MOTIOT OF INT	ENTION TO.	l cur	CEOUENT DEDOOT OF	
NOTICE OF INT PERFORM REMEDIAL WORK □	PLUG AND ABANDON 🔲	REMEDIAL WOR	BSEQUENT REPORT OF:  RK	vici 🗀
	CHANGE PLANS	1 ''	ILLING OPNS P AND A	
	MULTIPLE COMPL	CASING/CEMEN	<del></del>	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	×	OTHER:		
			d give pertinent dates, including estimation track wellbore diagram of proposed con	
Apache is requesting permission to measured prior to flaring. The API/	temporarily flare the NB Tweer	n State wells 1-30. In	termittent flaring will occur and gas will	be
00.045.05045	an air aband	÷,		
30-015-35915 30-015-35974	. <b>30-015-3678</b> 9 30-015-37592	:	30-015-38592 30-015-38467	
30-015-35916	30-015-37593		30-015-38593	
30-015-35917	30-015-37597		30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745	
30-015-36796	30-015-39070		30-015-39746	
30-015-36797	30-015-38590.	1	30-015-39747	
30-015-36798	30-015-38591		30-015-39748	
		<u> </u>		
Spud Date:	Rig Release	Date:		
I hereby certify that the information ab	ove is true and complete to the	best of my knowledg	ge and belief.	<u> </u>
game and the				
SIGNATURE	TITLE Red	gulatory Tech I	DATE_ 06/06/2013	
No.			-	045
Type or print name Fatima Vasquez  For State Use Only		CSS: Fatima Vasquez@a		
APPROVED BY:	$\mathcal{V}$ title $\mathcal{N}$	St & Sepen	rece DATE July 16	,2013
Conditions of Approval (if any):  A See AnAcheo	/ 0: 4!			
ASS 1- Mar	S [PD]# 5		•	
A See ATTHERE	Con	;		
· ·				

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.