District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

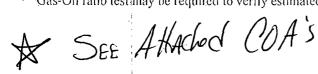
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

·	(See Rule 19.15.18.12 NMA	C and Rule 19:15.7.37 NMAC)			
A.	Applicant Apache Corporation	•	,		
	whose address is1945 Bluestem Roa	d, Artesia, NM 88210	,		
	hereby requests an exception to Rule 19.15.	18.12 for90	_days or until		
	, Yr,	for the following described tank battery (or LA	ACT):		
	Name of Lease N B Tween State	Name of Pool Yeso			
		Section25 _Township17S _Range26	8E		
	Number of wells producing into battery	. 30			
В.	Based upon oil production of	barrels per day, the estimated * vo			
	of gas to be flared is	MCF; Value \$4000 pe	r day.		
C.	Name and location of nearest gas gathering Frontier Empire Abo Unit	facility:			
.D.	DistanceEstimated cost of connection				
E.	E. This exception is requested for the following reasons: This is for an extension on the				
	previous one that will expire June 15, 2013.				
		•	•		
	:	· · · · · · · · · · · · · · · · · · ·			
		÷			
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above olete to the best of my knowledge and belief.	Approved Until	313		
Printed Name	Patima Vasquez Bagulatary Took I	By The Formula of the state of			
& Title	r attitia vasquez - Negulatory reciri	Title 157 A Spenuise	7		
E-mail Addre	Fatima Vasquez@apachecorp.com	Date July 10, 2013			
Date 06/06/	/2013 Telephone No. (432) 818-1015				

^{*} Gas-Oil ratio testimay be required to verify estimated gas volume.



Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM/88210	6 Indiana True of Lagra			
District III 1220 South St. Francis Dr			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fc, NM			X0-0647-0405	
87505 CUNIDRY MOTIC	EC AND DEPODTE ON WELL			Surgin stat Nomb
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLICA			N B Tween State Wells	,
PROPÖSALS.) 1. Type of Well: ⊠Oil Well □ C	ing Wall D Other		8. Well Number	
2. Name of Operator	as wen. [Omer.		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildca	1
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	ş	Artesia; Glorieta-Yeso (96	
4. Well Location				
Unit Letter H :	feet from the	line and	feet from the	Tine
Section 25		nge		y Eddy
Scotton 23	11. Elevation (Show whether DR,			<i>y</i> 230 <i>y</i>
and the second second	11. Bioxilian (elless whether Big	Titib, Tit, Oit, Oit	7	
.*			Janua continuamente en grante	
12. Check Au	propriate Box to Indicate N	ature of Notice	Report or Other Data	
	• -		, report or other batta	
NOTICE OF INT	ENTION TO:	SUE	SSEQUENT REPORT	OF:
· · · · · · · · · · · · · · · · · · ·	PLUG AND ABANDON 🔲	REMEDIAL WO		ING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND	A 🗆
	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE		٠		
OTHER: Flare Gas	[X]	OTHER:		П
13. Describe proposed or comple			nd give pertinent dates, inclu	ding estimated date
of starting any proposed worl	k). SEE RULE 1103. For Multiple	e Completions: A	ittach wellbore diagram of n	onosed completion
or recompletion.	P		,	
Apache is requesting permission to	temograpily flare the NR Tween S	tate wells 1.30 Tr	ntermittent flating will occur a	nd gas will he
measured prior to flaring. The API	# for each well are as follows:	nate went 1.00. If	Remittent haring will occur a	ira igas vi in po
30-015-35915	30-015-36789		30-015-38592	
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467	
30-015-35917	30-015-37597	i	30-015-38593 30-015-39074	
30-015-36603	30-015-38405		-30-015-39075	
30-015-36626	30-015-38406	1	30-015-39744	
30-015-36627	30-015-38407		30-015-39745	
30-015-36796 30-015-36797	30-015-39070 30-015-38590		30-015-39746 30-015-39747	
30-015-36798	30-015-38591	·	30-015-39748	
1				
Carrel Date:	Dia Dalaisa D			
Spud Date:	Rig Release Da	te:		
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Harman MC days of the			11 1/ 2	
I hereby certify that the information al	pove is true and complete to the be	est of my knowled	ge and belief.	
A Commence of the Commence of				
SIGNATURE	TITLE Regula	atory Tech I	DATE 06	/08/2013
	11110-110901	2017 100/11	D/(1 <u>D</u>	70012013
Type or print name Fatima Vasguez	E-mail address	; Fatima.Vasquez@a	pachecorp.com PHONE; (432) 818-1015
For State Use Only	1			
A / 1 / X	7/0	-75 m.	20.4	uly 16, 2013
APPROVED BY:	TITLE J. 57	11 offen	DATE	my 10,000
Conditions of Approval (if any):		•	//	
Conditions of Approval (if any): See Att Ache	1 (1) # (•	
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

John Bemis
Cabinet Secretary

Governor

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.