District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

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(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation,
	whose address is 1945 Bluestem Road, Artesia, NM 88210
	hereby requests an exception to Rule 19.15.18.12 for90days or until
	, Yr, for the following described tank battery (or LACT):
	Name of Lease N B Tween State Name of Pool Yeso
	Location of Battery: Unit LetterH SectionTownshipRange
	Number of wells producing into battery 30
В.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared isMCF; Value\$4000per day.
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: This is for an extension on the
	previous one that will expire June 15, 2013.
an and a statement of the	
Division have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.
Signature	By Alde
Printed Nam & Title	Fatima Vasquez - Regulatory Tech I Title D37 F Spewise
E-mail Addr	essFatima.Vasquez@apachecorp.com Date July 16, 2013
Date 06/06	<sup>3/2013</sup> Telephone No. (432) 818-1015
* Gas-Oil ra	tio test may be required to verify estimated gas volume.

\*

SEE Attached COA'S

District  June    District  Energy, Minerals and Natural Resources    Id33 N. French Dr., Hobbs, NM 88210  OIL CONSERVATION DIVISION    District II  1220 South St. Francis Dr.    District III  1220 South St. Francis Dr.    District IV  1220 South St. Francis Dr.    Santa Fe, NM 87505  Santa Fe, NM 87505    SUNDRY NOTICES AND REPORTS ON WELLS  6. State Oil & Gas Lease No.    (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  N B Tween State Wells    PROPOSALS.)  7. Lease Name or Unit Agreement I    1. Type of Well:  Goil Well  Gas Well    2. Name of Operator  9. OGRID Number    Apache Corporation  8730    3. Address of Operator  9. OGRID Number    Apache Corporation  10. Pool name or Wildcat    3. Address of Operator  9. OGRID Number    Actein 12  feet from the  Ine and    Unit Letter H  feet from the  Ine and    Section 25  Township 17S  Range  NMPM 28E    County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  I1. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Approp	line
101 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION    District HI  1220 South St. Francis Dr.    1000 Rib Drazos Rd., Aztee, NM 87410  Santa Fe, NM 87505    District IW  Santa Fe, NM 87505    1220 S. St. Francis Dr., Santa Fe, NM  Santa Fe, NM 87505    SUNDRY NOTICES AND REPORTS ON WELLS  6. State Oil & Gas Lease No:    (D0 Not USE THIS FORM FOR PROPOSALS TO DIRLL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement 1    PROPOSALS.)  1. Type of Vell: ⊠Oil Well  Gas Well  Other:    2. Name of Operator  9. OGRID Number  8. Well Number    3. Address of Operator  10. Pool name or Wildeat    Artesia; Glorieta-Yeso (96830)  10. Pool name or Wildeat    4. Well Location  Intervent from the  Ine and  feet from the    Section 25  Township 17S  Range  NMPM 28E  County Eddy    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12.    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASII    Commerced RemediaL WORK  PLUG AND ABANDON  Commerced RemediaL WORK  ALTERING CASII    PULL OR ALTER CASING  MULTI	line
District IV  Santa Fe, NM 87505  6. State Oil & Gas Lease No:    V1220 S. St. Francis Dr., Santa Fe, NM  System  7. Lease Name or Unit Agreement I    87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement I    100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  N B Tween State Wells    100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  N B Tween State Wells    110 PROPOSALS.3  1. Type of Well: Sold Well  Gas Well    111 Type of Well: Sold Well  Gas Well  Other:    12. Name of Operator  9. OGRID Number    Apache Corporation  10. Pool name or Wildcat    303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  10. Pool name or Wildcat    4. Well Location  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK    TEMPORARILY ABANDON  CHANGE PLANS  Commence DRILLING OPNS.    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	line
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement 1    (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ::  N B Tween State Wells    DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  N B Tween State Wells    PROPOSALS.)  1. Type of Well: D0il Well D Gas Well D0ther:  8. Well Number    2. Name of Operator  9. OGRID Number    Apache Corporation  873    3. Address of Operator  9. OGRID Number    Apache Corporation  873    3. Address of Operator  9. OGRID Number    Apache Corporation  873    3. Address of Operator  9. OGRID Number    Apache Corporation  873    10. Pool name or Wildcat  Artesia; Glorieta-Yeso (96830)    4. Well Location  10. Pool name or Wildcat    Unit Letter H  feet from the    Section 25  Township 17S    11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON    TEMPORARILY ABANDON  CHANGE PLANS    PULL OR ALTER CASING <td>line</td>	line
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OTHER:    Flare Gas    OTHER:      13.    Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion.	ated date
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will measured prior to flaring. The API# for each well are as follows:	be'
30-015-35915  30-015-36789  30-015-38592    30-015-35974  30-015-37592  30-015-38467	
30-015-35916 30-015-37593 30-015-38593	
30-015-35917    30-015-37597    30-015-39074      30-015-36603    30-015-38405    30-015-39075	
30-015-36626 <u>30-015-38406</u> 30-015-39744	
30-015-36627    30-015-38407    30-015-39745      30-015-36796    30-015-39070    30-015-39746	
30-015-36797    30-015-38590    30-015-39747      30-015-36798    30-015-38591    30-015-39748	
30-015-36798 30-015-38591 30-015-39748	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that mean of matter above is the and complete to the best of my knowledge and benef.	
SIGNATURE	
Type or print name <u>Fatima Vasquez</u> E-mail address: <u>Fatima Vasquez@apachecorp.com</u> PHONE: (432) 818-1 For State Use Only	1015
APPROVED BY: A LEC TITLE AST & Sepannia DATE July 16	2013
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# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on
- SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I I.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here y 1/e, 2013

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.