Submit One Copy To Appropriate District	State of N	New Mexic	co	Form C-1	03
Office District I Energy, Minerals and Natural Resources			Revised November 3, 20)11	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-21295		
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr			5. Indicate Type of Lease		
1000 Rio Brazos Rd. Aztec NM 87410			STATE FEE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	. 	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				J Lazy J	,
1. Type of Well: Oil Well Gas	Well X Other P&A		EIVED	8. Well Number #9	
2. Name of Operator		t like had	MIVED	9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator		JUL 2 9 2013		025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210				Eagle Creek; San Andres	
4. Well Location		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ARTESIA		-
Unit Letter <u>G</u> : _1650	feet from the	e North	line and	1650 feet from the East line	
Section 22 Townshi		25E	NMPM Edd		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTER	JTION TO:	1	SUR	SEQUENT REPORT OF:	
	UG AND ABANDON	□ R	REMEDIAL WORK		┐╵
TEMPORARILY ABANDON					_
PULL OR ALTER CASING MU	JLTIPLE COMPL		ASING/CEMENT	JOB 🔲	
OTHER:			☐ Location is re	ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
					1
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)	va haan addrassad as	nor OCD mi	100		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.				The filling file of the file o	
				lines have been removed from lease and v	vell
location, except for utility's distribution in	ifrastructure. CV	E Not.	fical		
When all work has been completed, return					
SIGNATURE ou allasto	T	TTLE Environ	omprental Keg	sulatory Agent DATE 7/25/13	_
TYPE OR PRINT NAME Lupe Can For State Use Only APPROVED BY: In W. S.	rasco E	E-MAIL: <i>[con</i>	wasev Qzatez	actoloum, comPHONE: 718-147	Z/ -
APPROVED BY: Jan W. Sconditions of Approval (if any):	rum T	TITLE C	O.	DATE 8/12//	3
OK TO	RELEASE	7	-		