

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. H E WEST A 2
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		9. API Well No. 30-015-05061-00-S1
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	10. Field and Pool, or Exploratory GRAYBURG
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T17S R31E NWNE 660FNL 1980FEL		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL TO FLARE 50 MCF/D FROM THE NMLC029426A; DCP IS DOWN FOR MAINTENANCE. THE WELLS IN THE H E WEST A FACILITY ARE AS FOLLOWS:

API Well Name Well Number Type Lease Status  
30-015-05061 H E WEST A #002 Oil Federal Active  
30-015-05066 H E WEST A #007 Oil Federal Active  
30-015-26015 H E WEST A #015 Oil Federal Active  
30-015-26573 H E WEST A #018 Oil Federal Active  
30-015-26790 H E WEST A #019 Oil Federal Active  
30-015-26793 H E WEST A #020 Oil Federal Active  
30-015-26787 H E WEST A #021 Oil Federal Active  
30-015-27127 H E WEST A #022 Oil Federal Active

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL*Accepted for record*  
6/7/2013  
NMOC D

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #209179 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/04/2013 (13JDB0189SE)</b>	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 05/31/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JERRY BLAKLEY</u> <i>/s/ Jerry Blakley</i>	Title <u>LEAD PET</u>	<b>APPROVED</b>  <b>JUN - 4 2013</b>	Date <u>06/04/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>Carlsbad</u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SUBJECT TO LIKE  
APPROVAL BY STATE

## **Additional data for EC transaction #209179 that would not fit on the form**

### **32. Additional remarks, continued**

30-015-27128 H E WEST A #023 Oil Federal Active  
30-015-27368 H E WEST A #024 Oil Federal Active  
30-015-27369 H E WEST A #025 Oil Federal Active  
30-015-28321 H E WEST A #026 Oil Federal Active  
30-015-28322 H E WEST A #027 Oil Federal Active  
30-015-28318 H E WEST A #028 Oil Federal Active  
30-015-28467 H E WEST A #029 Oil Federal Active  
30-015-28465 H E WEST A #030 Oil Federal Active  
30-015-28323 H E WEST A #031 Oil Federal Active  
30-015-28324 H E WEST A #032 Oil Federal Active  
30-015-28325 H E WEST A #033 Oil Federal Active  
30-015-28536 H E WEST A #034 Oil Federal Active

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/4/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB642013