Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July .	3
Lease Seri	al No.	
NINAL COC	0.400.4	

5.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	,
ahandoned well. Use form 3160-3 (APD) for such proposals	c

South the first form for the test of the t					THINEGOEGIZON				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.				
 Type of Well Gas Well ☐ Oth 	ner				8. Well Name and No. H E WEST A 2				
2. Name of Operator LINN OPERATING INCORPO	Contact: PRATED E-Mail: tcallahan@	TERRY B CA linnenergy.com	ALLAHAN n		9. API Well No. 30-015-05061-00	9. API Well No. 30-015-05061-00-S1			
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 3b. Phone No. (include area code) Ph: 281-840-4272					 Field and Pool, or Exploratory GRAYBURG 				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	11. County or Parish, and State			
Sec 4 T17S R31E NWNE 660FNL 1980FEL				EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE,	REPORT, OR OTHER	DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
■ Notice of Intent	☐ Acidize	Dee	pen	en Product		■ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	Recla		☐ Well I	ntegrity		
	☐ Casing Repair	_	Construction	Reco	•	☑ Other Venting:	and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		orarily Abandon	ng			
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug			r Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit the HE WEST A FACILITY API Well Name Well Number 30-015-05061 H E WEST A #30-015-26015 H E WEST A #30-015-26573 H E WEST A #30-015-26790 H E WEST A #30-015-26793 H E WEST A #430-015-27127 H E WEST A #43	rk will be performed or provide operations. If the operation repandonment Notices shall be filling in the performed of the performed of the performance of the perfor	the Bond No. or sults in a multipled only after all	n file with BLM/BIA. e completion or recorrequirements, including 9426A; DCP IS E	Required mpletion in ng reclama	subsequent reports shall be fanew interval, a Form 3160 tion, have been completed, at DR MAINTENANCE. T	Tiled within 3 i-4 shall be find the operation. HE WELL ED FO APPRO APPRO	30 days iled once tor has S IN R OVAL		
•	Electronic Submission #	TING INCORP	ORÁTED, sent to RY BLAKLEY on (the Carls 06/04/2010	bad				
Name(FrimewTypea) ENNT D	CALLAHAN		THE REGULA	TORTS	PECIALIST III				
Signature (Electronic S			Date 05/31/20						
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE	US DDD OVE		7		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attacheretify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant to conduct the applicant to conduct the applicant to the applicant to the applicant the applic	d. Approval of this notice does attable title to those rights in the act operations thereon.	not warrant or subject lease	TitleLEAD PET		JUN - 4 2013		06/04/2013		
title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					egency of the EMENT	United			

Additional data for EC transaction #209179 that would not fit on the form

32. Additional remarks, continued

30-015-27128 H E WEST A #023 Oil Federal Active
30-015-27368 H E WEST A #024 Oil Federal Active
30-015-27369 H E WEST A #025 Oil Federal Active
30-015-28321 H E WEST A #026 Oil Federal Active
30-015-28322 H E WEST A #027 Oil Federal Active
30-015-28318 H E WEST A #028 Oil Federal Active
30-015-28467 H E WEST A #029 Oil Federal Active
30-015-28465 H E WEST A #030 Oil Federal Active
30-015-28323 H E WEST A #031 Oil Federal Active
30-015-28324 H E WEST A #032 Oil Federal Active
30-015-28325 H E WEST A #033 Oil Federal Active
30-015-28536 H E WEST A #034 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013