Submit 3 Copies To Appropriate District. Office	State of New M		Form C-10	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 20 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District W	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		<ul> <li>5. Indicate Type of Lease</li> <li>STATE X FEE</li> <li>6. State Oil &amp; Gas Lease No:</li> </ul>	
District IV Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name N B Tween State Wells	
PROPÖSALS.) 1. Týpe of Well: 🖾 Oil Well 🔲 Gas Well 🗌 Other:			8. Well Number	
. Name of Operator bache Corporation			9. OGRID Number 873	
<ol> <li>Address of Operator</li> <li>303 Veterans Airpark Lane; Suite 3000 Midland, TX 79705</li> </ol>			10. Pool name or Wildcat	
4. Well Location			Artesia; Glorieta-Yeso (96830)	
Unit Letter <u>H</u> :	feet from the			
Section 25	Township         17S         R           11. Elevation         (Show whether Dr.)	ange R, RKB, RT, GR, etc.,		
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		K ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRI		
DOWNHOLE COMMINGLE		CASINGLOEWEN		
OTHER: Flare Gas	X	OTHER:	٢	
13: Describe proposed or com	pleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated o tach wellbore diagram of proposed complet	
Apache is requesting permission	n to temporarily flare the NB Tween PI# for each well are as follows:	State wells 1-30. Int	ermittent flaring will occur and gas will be	
30-015-35915	30-015-36789		30-015-38592	
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467 30-015-38593	
30-015-35917	30-015-37597		30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745	
30-015-36796	30-015-39070		30-015-39746	
30-015-36797	30-015-38590		30-015-39747	
30-015-36798	30-015-38591		30-015-39748.	
Spud Date:	Rig Release D	ate:	······································	
· ·		L		
I hereby certify that the information	above is true and complete to the L	est of my knowledg	e and belief.	
	Numerous and the second se	i		
SIGNATURE	TITLE Reĝu		DATE_06/06/2013	
Type or print name Fatima Vasque	zE-mail addres	S: Fatima Vasquez@ap	achecorp.com PHONE: (432) 818-1015	
APPROVED BY: TODA	<u> de <sub>true</sub> Des</u>	= E Sysewa	DATE 6/24/2013	
Conditions of Approval (if any):				
& SEE AttA	iched COA's			
A SEE ATHA				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division.Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule	19.15.18.12	NMAC and Rule	19:15.7	37 NMAC)

А.	Applicant Apache Corporation					
	whose address is 1945 Bluestern Road, Artesia,	NM 88210				
	hereby requests an exception to Rule 19, 15, 18, 12 for					
	, Yr, for the follo	wing described tank battery (or LACT):				
	Name of Lease N B Tween State Name of	f Pool				
	Location of Battery: Unit LetterHSection	5 17S28E				
	Number of wells producing into battery	30				
В.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared isMCF; Value					
C.	Name and location of nearest gas gathering facility: Eroptier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire June 15, 2013.					
	1					
	, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	· · · · · · · · · · · · · · · · · · ·				
		······································				
OPERATOR		ERVATION DIVISIÓN				
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until Sept 30 - 2013						
Signature	By	97 Jack				
Printed Nam & Title						
È-mail Addr	Eatima Vasquez@anachecorn.com					
Date 06/06	16/2013 Telephone No. (432) 818-1015					

\* Gas-Oil ratio testimay be required to verify estimated gas volume.

\* SEE A HACKed COA's

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

# CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M adde 1 1  $\frac{1}{24}/2013$ 

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.