Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
L625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DUTION			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		7000	X0-0647-0405	
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS	S:	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE #APPLIC PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	N B Tween State Wells	
1. Type of Well: Soil Well	Gas Well Dother:		8: Well Number	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Artesia, Glorieta-Yeso (95830)	
Unit Letter H :	feet from the	line and	feet from the line	
Section 25		ange	NMPM 28E County Eddy	
e e e	11. Elevation (Show whether DR			
The state of the s				
12. Check A	ppropriate Box to Indicate A	Nature of Notice,	Report or Other Data	
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K. ALTERING CASING	
TEMPORARILY ABANDON BULL OR ALTER CASING	CHANGE PLANS		ILLING OPNS. PÁNĎA 🔲	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	TJOB []	
OTHER: Flare Gas	X (C) with the little with the	OTHER:	digive pertinent dates, including estimated date	
			tach wellbore diagram of proposed completion	
or recompletion.	.,, 522, 522,	damilianismo	dien vondeste dimBrum etrikiskeren eintibren en	
Apache is requesting permission to measured prior to flaring. The AP	o temporarily flare the NB Tween I# for each well are as follows:	State wells 1-30. In	termittent flaring will occur and gas will be	
30-015-35915	30-015-36789		30-015-38592	
30-045-35974	30-015-37592	•	30-015-38467	
30-015-35916 30-015-35917	30-015-37593 :30-015-37597	•	30-015-38593 30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626	30-015-38406		30-015-39744	
30-015-36627 30-015-36796	30-015-38407 30-015-39070	·	30-015-39745 30-015-39746	
30-015-36797	30-015-38590	+	30-015-39747	
30-015-36798	30-015-38591		30-015-39748	
·				
Spud Date:	Rig Release D	ate:		
Thereby certify that the information a	boys is true and complete to theil	sect of my browledo	a and haliaf	
:	gove is true with comblete to the p	est of my knowledg	e and benefi.	
Carried Carried Control	and almost and			
SIGNATURE	TITLE Regu	latory Tech I	DATE 06/06/2013	
Type or print name Fatima Vasquez	E-mail addres	s: Fatima Vasquez@ap	PHONE: (432) 818-1015	
For State Use Only				
APPROVED BY:	old title Dis	= # Sysew	SO DATE 6/24/2013	
Conditions of Approval (if any):	11166	- 1 0	- DAIL OJO JO	

A SEE Attached COA'S

District I 1625 N. French Dr., Hobbs, NM 88240 District II: 811 S. First St., Artesia, NM 88210 District III: 1000 Rio Brazos Road, Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19,15.18.12 NMAC	Cand Rule 19.15.7.37 NMAC)			
Ä.	Applicant Apache Corporation		,		
	whose address is1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.1	18.12 for90			
	,;Yr,	for the following described tank battery (or LA	(CT):		
	Name of Lease N B Tween State		•		
	Location of Battery: Unit Letter H	Section 25 Township 178 Range 28	3E		
	Number of wells producing into battery	30	·····		
B.	Başed upon oil production of	barrels per day, the estimated * vo			
	of gas to be flared is	MCF, Value \$4000 per	r day.		
С.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
Ę.	This exception is requested for the following reasons: This is for an extension on the				
	previous one that will expire June 15, 2013.				
	1		Ten expendition in the second		
		:			
		·			
OPERATOR:		OIL CONSERVATION DIVISION			
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			\$		
isgrue and compl	lete to the best of my kirowledge and belief.	Approved onthe Sept 30 2013			
Signature		By Allade			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist & Sperison	······································		
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date June 24th 2013	,		
Date 06/06/2	2013 Telephone No. (432) 818-1015				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADade

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.