Submit 3 Copies To Appropriate District Office	State of New Me	et .	Form C-103			
<u>District I</u> .	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.			
:1625:N. French Dr., Hobbs, NM 88240 <u>District II</u>			WEDL WILLIAM			
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama 10, 14141 67	7,000	6. State Oil & Gas Lease No	<i>'</i> :		
87505			X0-0647-0405			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS: TO DRIEL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name N B Tween State Wells			
	as Well 🔲 Other:		8. Well Number			
2. Name of Operator Apache Corporation			9. OGRID Number 873			
3. Address of Operator			10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Artesia, Glorieta-Yeso (96830)		
4. Well Location						
Unit Letter H :	feet from the	A CONTRACTOR OF THE CONTRACTOR	feet from the	line		
Section 25	Township 17S Ra L1. Elevation (Show whether DR,	mge	NMPM 28E County I	⊏aay		
A STATE OF THE STA	11. Elevation (Show whether DR,	KKB, KL, GK, etc.	,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT O	F:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K. ALTERING	G CASING 🔲		
	CHANGE PLANS	COMMENCE DR				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	TJOB 🗌			
DOMNHOLE COMMINGLE []						
OTHER: Flare Gas	X	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to	temporarily flare the NR Tween S	itate wells 1-30 Int	rermittent flaring will occur and r	ras will he		
measured prior to flaring. The API	for each well are as follows:	rate trans-1 do. in	ommone name of the occurrence s	in in in		
30-015-35915	30-015-36789		30-015-38592			
30-015-35974	30-015-37592		30-015-38467			
30-015-35916	30-015-37593		30-015-38593			
30-015-35917 30-015-36603	30-015-37597 30-015-38405		30-015-39074 30-015-39075			
30-015-36626	30-015-38406		30-015-39744			
30-015-36627	30-015-38407	•	30-015-39745			
30-015-36796	30-015-39070		30-015-39746			
30-015-36797 30-015-36798	30-015-38590, 30-015-38591	•	30-015-39747 30-015-39748			
30-01,3-307 90 :	30-0 (3-3038)	_	30-010-39/46-			
Spud Date:	Rig Release Da	te:				
		<u> </u>				
Thomas postfy that the "Founding of	over in two and remaining to the be	ot of our loss viads	a a i d Latin C	Falt (1984) (1994) Construction and Construction (1994) Constructi		
Thereby certify that the information ab	ove is true and complete to the be	st of my knowledg	e and belief,			
	Security 1971					
SIGNATURE	TITLE Regula	atory Tech I	DATE 06/06/	/2013		
Type or print name Fatima Vasquez	E-mail address	: Fatima.Vasquez@ap	achecorp.com PHONE: (432	2) 818-1015		
For State Use Only	1	,				
APPROVED BY: THE DIST ESPENISM DATE 6/24/2013						
Conditions of Approval (if any):						

A SEE Attached COA'S

District I
1625 N. French Dr., Hobbs, NM 88240
District II:
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

Ä.	Applicant Apache Corporation			,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210						
	hereby requests an exception to Rule 19.15.1		0.0	days or unti			
			•				
	Name of Lease N B Tween State	Name of P	Yeso Yeso				
٠	Name of Lease N B Tween State Location of Battery: Unit Letter H	Section 25		ge			
	Number of wells producing into battery		30				
Ъ.	Başed upon oil production of			ted * volume			
	of gas to be flared is	MCF; Válue	\$4000 per day.				
C,	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit						
.D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: This is for an extension on the						
	previous one that will expire June 15, 2013.						
			:				
OPERATO		OIL CONSER	VATION DIVISION				
Division[haye]	y that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.	Approved Until Sept 30 - 2013					
Signature_	And the section of th	By AC	Nade				
Printed Nau & Title	Fatima Vasquez - Regulatory Tech I	Title Drsr	P. Siperus	<i>y</i>			
E-mail Add	Fatima.Vasquez@apachecorp.com	Date Au	2 dy M 2013				
Date 06/0	6/2013 Telephone No. (432) 818-1015						

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Made

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared; reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.