Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
District I. 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II	OIL CONSERVATION	IDIVISION			
1301 W. Grand Ave., Artesia, NM-88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No:		
1220 S. St. Francis Dr., Santa Fc, NM 87505	1220 S. St. Francis Dr., Santa Fc, NM		X0-0647-0405		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N B Tween State Wells		
1. Type of Well: ⊠Oil Well □ Gas Well □ Other:			8. Well Number		
2. Name of Operator Apache Corporation		9. OGRID Number 873			
Address of Operator     Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)			
4. Well Location	ividiand, 1X 19105		Artesia, Giorieta-1eso (90000)		
Unit Letter H :	feet from the	line and	feet from theline		
Section 25		ange	NMPM 28E County Eddy		
tightana transfer de la company	1. Elevation (Show whether DR	RKB, RT, GR, etc.,	) companies and companies are a second		
(2,000 per )					
12. Check App	ropriate Box to Indicate N	lature of Notice,	Report or Other Dafa		
NOTICE OF INTE	NTION TO	l stir	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
•	HANGE PLANS	COMMENCE DRI			
	ULTIPLE COMPL	CASING/CEMEN	TJOB		
DOWNHOLE COMMINGLE					
OTHER: Flare Gas	×	OTHER:	<u> </u>		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:					
30-015-35915	30-015-36789		30-015-38592		
30-015-35974	30-015-37592	,	30-015-38467		
30-015-35916 30-015-35917	30-015-37593 :30-015-37597		30-015-38593 30-015-39074		
30-015-36603	30-015-38405		30-015-39075		
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745		
30-015-36796	30-015-39070		30-015-39746		
30-015-36797	30-015-38590		30-015-39747		
30-015-36798	30-015-38591		30-015-39748		
Canad Dates	Diamatana D				
Spud Date:	Rig Release D	gie:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
January Same	.ut	i			
SIGNATURE .	TITLE Regul	atöry Tech I	DATE_06/06/2013		
Type or print name_Fatima Vasquez	E-mail addres	S: Fatinia.Vasquez@apa	achecorp.com PHONE; (432) 818-1015		
For State Use Only					
APPROVED BY: TY QUE	1 THUE Des	= BSysewi	507 DATÉ 6/24/2013		
Conditions of Approval (if any):					

A SEE Attached COA'S

District I
1625 N. French Dr., Hobbs, NM 88240
District II:
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	C and Rule 19:15.7.37 NMAC)				
Α.	Applicant Apache Corporation		,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1	8:12 for90	dayş or until			
		for the following described tank battery (c	or LACT):			
	Name of Lease N B Tween State	Name of Pool Yeso	· · · · · · · · · · · · · · · · · · ·			
	Location of Battery: Unit Letter H	Section 25 Township 17S Range	28E			
	Number of wells producing into battery	30				
Ъ.	Başed upon oil production of		* volume			
	of gas to be flared is	MCF; Value \$4000	_per day.			
C.	Name and location of nearest gas gathering facility:  Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
Ė.	This exception is requested for the following reasons:					
	previous one that will expire June 15, 2013.					
	!					
-						
		:				
OPERATOR	, in the second of the second	OIL CONSERVATION DIVISION				
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Apprövěd Until Sept 30 - 2	0/3			
Signature		By A Dade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dost & Speries	1			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date June 24th 2013				
Date 06/06/2	2013 Telephone No. (432) 818-1015					

<sup>\*</sup> Gas-Oil ratio test, may be required to verify estimated gas volume.



## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Made

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

HHHH

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.