OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY	NMNM0467931	NMNM0467931 6. If Indian, Allottee or Tribe Name		
Do not use the abandoned we	6. If Indian, Allottee of			
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.		
Type of Well		8. Well Name and No. ELECTRA FEDERAL 33		
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36468			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVENUE 3	b. Phone No. (include area code Ph: 432-685-4332) 10. Field and Pool, or LOCO HILLS	Exploratory
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish,	and State
Sec 10 T17S R30E Mer NMP	990FNL 990FEL		EDDY COUNT	Y, NM
	91			
	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF I	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	□ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari
	□ Convert to Injection	Plug Back	■ Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectf Number of wells to flare: (31) Please see attachment for AP 200 Oil 700 MCF	k will be performed or provide the operations. If the operation result andonment Notices shall be filed conal inspection.) ully request to flare at the El #'s.	Bond No. on file with BLM/BIAs in a multiple completion or recoming after all requirements, included ectra Federal #33 Battery.	XCMIA COM	filed within 30 days 0-4 shall be filed once and the operator has 7/8//3 1 record
Requesting to flare from 6/6/13 Due to DCP shut in.	SUB	JECT TO NIGOCO	arteson ditions o	
pue to per onat iii	АРРКО	OVAL BY STATE	;	
14. I hereby certify that the foregoing is	Electronic Submission #206 For COG OPE	BATING L.C. sent to the Ca	arlshad	
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 () Name(Printed/Typed) KANICIA CASTILLO Title PREPARER				
Signature (Electronic S	ubmission)	Date 05/08/2	013	-
	THIS SPACE FOR	FEDERAL OR STATE	OFFERDANICA	7
Jenned!	81.6		NYTKUVLU	
Approved By	Approval of this nation does not	Title	1111 0 222	Date
Conditions of approval, if any are attached ertify that the policant holes legal or equ which would entitle the applicant to condu	itable title to those rights in the sub ct operations thereon.	oject lease Office	JUL - 2 2013	
itle 18 U.S.C. Section 1001 and Title 43	J.S.C. Section 1212, make it a crim	ne for any person knowingly are	WHITTHE TO ANA COPART CONT. Or	agency of the United

FIFCTRA FED 33 NORTH

ELECTRA FED 33 NORTH						
Well#	API Number					
13	30-015-35473 -					
14	30-015-35429					
22	30-015-36317 <					
23	30-015-35779 🛩					
25	30-015-36739 7					
26	30-015-371-97/					
27	30-015-36741~					
28	30-015-36465 ′					
29	30-015-36448~					
30	30-015-36466					
31	30-015-36467~					
32	30-015-36944					
33	30-015-36468					
34	30-015-36469 ~					
35	30-015-36958					
36	30-015-36957 -					
45 ⁻	30-015-37226 ^					
49	30-015-38354					
50 °	30-015-37411 ′					
52 -	30-015-38353					
53	30-015-39284					
54	30-015-37247 ^					
55	30-015-39285 <					
56	30-015-38181					
57.	30-015-37443					
58	30-015-38182					
59	30-015-37442 ′					
60	30-015-38183 ^					
61	30-015-37441					
63 ·	30-015-37225					
64 ·	30-015-38184					

31 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013