OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0467931 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other				8	8. Well Name and No. ELECTRA FEDERAL 33			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				Ş	9. API Well No. 30-015-36468			
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-68					10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 10 T17S R30E Mer NMP 990FNL 990FEL				1	EDDY COUNTY, NM			
		<u> </u>						
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATU	JRE OF NOT	TICE, REP	ORT, OR O	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	-		Production	ction (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Tre	_	Reclamati			☐ Well Integrity	
	Casing Repair	■ New Constr	_	Recomple			☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Al ☐ Plug Back	_	Temporar Water Dis	ily Abandon posal		ng	
following completion of the involved testing has been completed. Final At determined that the site is ready for fit COG Operating LLC, respectf Number of wells to flare: (31) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 6/6/1: Due to DCP shut in.	nandonment Notices shall be file in a linspection.) ully request to flare at the life. I #'s. 3 to 7/6/13.	ed only after all requirem	ECEIV JUL 05 2	/ED	Have been comp ACC PAR NO BEE AM	poleted, and a color of the col	the operator has 1/8//3 record D HED FOR	
14. I hereby certify that the foregoing is Name(Printed/Typed) KANICIA (Electronic Submission #: For COG O Committed to AFMSS for p	PERATING LLC, sen	t to the Carlsb	oad N on 05/10	•			
Signature (Electronic S	(whmicsion)	Date	05/08/2013					
organiture (Electronic C		OR FEDERAL OR		FIX IS ISS				
——————————————————————————————————————	THE OF AGE TO	T EDERAL OIL	 	Aga H	DVED-			
Approved By	Mary_	Title					Date	
Conditions of approval, if any are attache certify that the roplicant holds legal or equivalent would syntle the applicant to condu	iitable title to those rights in the	not warrant or e subject lease Office	. ,	JUL - 2	2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			un sdichthine AU	11 CO A D PIE	INIANAGEME	ent or a	gency of the United	
			C/III	LODING TIL	FD OLLICE			

ELECTRA FED 33 NORTH					
Well#	API Number				
13	30-015-35473 -				
14	30-015-35429				
22	30-015-36317				
23	30-015-35779 🗸				
25	30-015-36739 [°]				
26	30-015-371-97/				
27	30-015-36741~				
28	30-015-36465 ′				
29	30-015-36448~				
30	30-015-36466				
31	30-015-36467~				
32	30-015-36944				
33	30-015-36468				
34	30-015-36469~				
35	30-015-36958				
36	30-015-36957 -				
45	30-015-37226 <				
49	30-015-38354				
50 ~	30-015-37411 ′				
52 -	30-015-38353				
53	30-015-39284				
54	30-015-37247 🖍				
55 ⁻	30-015-39285 <				
56	30-015-38181				
57 .	30-015-37443				
58	30-015-38182				
59	30-015-37442				
60·	30-015-38183 ~				
61·	30-015-37441				
63 ·	30-015-37225				
64	30-015-38184				

31 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013