÷			OCD Arte	esia			
	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR			(	OMB NO. Expires: Ju	PPROVED 1004-0135 ily 31, 2010
SUNDRY	NOTICES AND REPO	RTS ON W			5. Lease Serial No. NMNM0467931		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such   	-enter an proposals.		6. If Indian, A	llottee or	Fribe Name
SUBMIT IN TR	IPLICATE - Other instrue	ctions on rev	verse side.		7. If Unit or C	A/Agreen	ient, Name and/or No.
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Ot</li> </ol>				· ·	8. Well Name ELECTRA		NL 33
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: kcastillo@	KANICIA CA			9. API Well N 30-015-3		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		Ph: 432-68	o. (include area coo 35-4332	de)	10. Field and LOCO HI	ILLS	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	)			11. County or	Parish, an	d State
Sec 10 T17S R30E Mer NMP	990FNL 990FEL				EDDY CO	JUNTY,	NM
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OF	F NOTICE, RI	EPORT, OR (	OTHER	DATA
TYPE OF SUBMISSION			TYPE	OF ACTION			
Notice of Intent	Acidize	Dee Dee	-		ion (Start/Resu		U Water Shut-Off
Subsequent Report	Alter Casing	—	cture Treat	C Reclam			Well Integrity
Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	—	v Construction g and Abandon	C Recomp	arily Abandon		Other Venting and/or Flari
	Convert to Injection		-	🗖 Tempor	-		ng
<ul> <li>13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final A determined that the site is ready for f COG Operating LLC, respect Number of wells to flare: (31) Please see attachment for AF</li> </ul>	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.) fully request to flare at the	give subsurface the Bond No. o sults in a multip ed only after all	locations and mean n file with BLM/B le completion or re requirements, incl eral #33 Batter	asured and true ve BIA. Required sub ecompletion in a i uding reclamation	rtical depths of a osequent reports new interval, a Fo	all pertinen shall be fil orm 3160-4 spleted, and	it markers and zones. led within 30 days 4 shall be filed once d the operator has
200 Oil 700 MCF			1 11 11	<b>05</b> 2013	 		
Requesting to flare from 6/6/1	3 to 7/6/13.		1				ied for
Due to DCP shut in.	SI APP	JBJECT TO ROVAL B		ARTES	NDILION	is of	APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING LI	C. sent to the	Carlsbad	-		
Name(Printed/Typed) KANICIA	CASTILLO		Title PREP	ARER			
Signature (Electronic	Submission)		Date 05/08	/2013			
	THIS SPACE FO	DR FEDERA	L OR STAT	- जनस्क	AUCO		
Approved By	Stery		Title		UVED	1	Date
Conditions of apprival, if any are attached certify that the applicant holds legal or equivich would entitle the applicant to condu-	ict operations thereon.		Office	JUL -			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly a ithin its jurisdich		D MANAGEME	NI or ag	ency of the United
** OPERAT	ror-submitted ** o	PERATOR-	SUBMITTED			TTED **	,

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ELECTRA	<b>FED 33</b>	NORTH
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ELECTRA	FED 33 NORTH
Well #	API Number
13	30-015-35473 -
14	30-015-35429
22	30-015-36317 <
23	30-015-35779 🛩
25	30-015-36739 🐔
26	30-015-371-97~
27	30-015-36741-
28	30-015-36465 1
29	30-015-36448~
30	30-015-36466 🗸
31	30-015-36467~
32	30-015-36944 -
33	30-015-36468*
34	30-015-36469-
35	30-015-36958~
36	30-015-36957~
45 <sup>.</sup>	30-015-37226 -
49	30-015-38354
50 <sup>-</sup>	30-015-37411 1
52 ·	30-015-38353
53	30-015-39284 -
54	30-015-37247 🖍
55	30-015-39285 <
56	30-015-38181 ^
57.	30-015-37443~
58	30-015-381821
59	30-015-37442
60 <sup>.</sup>	30-015-38183 ~
61	30-015-37441
63	30-015-37225
64 <sup>-</sup>	30-015-38184 ~
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013