OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM04679316. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other Gas Well Other					8. Well Name and No. ELECTRA FEDERAL 33	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-36468	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332					10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 10 T17S R30E Mer NMP 990FNL 990FEL					EDDY COUNTY, NM	
	43	·				· · · · · · · · · · · · · · · · · · ·
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	of Intent Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture		Reclama		☐ Well Integrity
	Casing Repair Trew Construction		☐ Recompl			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and ☐ Plug Ba		☐ Water D:	irily Abandon	ng
testing has been completed. Final At determined that the site is ready for fit COG Operating LLC, respectf Number of wells to flare: (31) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 6/6/13 Due to DCP shut in.	nal inspection.) ully request to flare at the E I #'s.	Electra Federal	#33 Battery.	IVED	CRDade Accepted to NMOX	7/8/13 A record D
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) KANICIA (Electronic Submission #20 For COG OP Committed to AFMSS for pr	ERATING LLC.	sent to the Ca HNNY DICKER	ırlsbad RSON on 05/1	_	
			_			
Signature (Electronic S		Da	00.00.20			
- $ -$	THIS SPACE FOR	R FEDERAL (OR STATE (ON POR	DVFD	
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equ	Approval of his notice does not itable title to those rights in the stable.		itle	JUL -	2 2013	Date
which would enable the applicant to condu	ct operations thereon.	0	ffice knowingly or 75	willfully to mal	ce to any department or	agency of the United
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	tatements or representations as to	any matter within	its jui sdiction!	EAU OF LANG CARLSBAD F I		

ELECTRA FED 33 NORTH

ELECTRA FED 33 NORTH					
Well#	API Number				
13	30-015-35473 -				
14	30-015-35429				
22	30-015-36317				
23	30-015-35779 /				
25	30-015-36739 [*]				
26	30-015-371-97				
27	30-015-36741~				
28	30-015-36465				
29	30-015-36448~				
30	30-015-36466				
31	30-015-36467~				
32	30-015-36944				
33	30-015-36468				
34	30-015-36469~				
35	30-015-36958				
36	30-015-36957~				
45 ⁻	30-015-37226 <				
49 -	30-015-38354				
50 -	30-015-37411 ′				
52 -	30-015-38353				
53.	30-015-39284~				
54	30-015-37247 🖍				
55	30-015-39285 <				
56	30-015-38181				
57·	30-015-37443				
58	30-015-38182′				
59	30-015-37442				
60 [.]	30-015-38183 ~				
61	30-015-37441				
63 ·	30-015-37225 -				
64	30-015-38184 <				

31 WELLS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013