Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	= Expires. 30
5.	Lease Serial No.
	NMI C029435B

SUNDRY		NMLC029435B						
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. J L KEEL B 27 4/						
Name of Operator     LINN OPERATING INC	Contact: E-Mail: tcallahan@	ALLAHAN m		9. API Well No. 30-015-1 <del>0872-</del> 2 <b>.5980</b>				
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002	o. (include area code 10-4272	)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S					
4. Location of Well (Footage, Sec., T	R., M., or Survey Description			11. County or Parish, and State				
Sec 8 T17S R31E Mer NMP N 32.847290 N Lat, 103.888980				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat		☐ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon			
13. Describe Proposed or Completed Ope	☐ Convert to Injection			☐ Water D				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  REQUEST TO FLARE 132 MCF/D FROM THE NMLC029435B FOR 90 DAYS. WE REQUEST TO FLARE DUE TO FRONTIER CONDUCTING AN INSPECTION OF ITS 12" PRESSURE PIPELINE WHICH AFFECTS OUR J L KEEL B BATTERY.  API Well Name Well Number Type Lease Status 30-015-10372 J L KEEL B #027 Oil Federal Active								
30-015-25980 J L KEEL B #041 Oil Federal Active 30-015-26061 J L KEEL B #044 Oil Federal Active 30-015-26100 J L KEEL B #046 Oil Federal Active 30-015-31192 J L KEEL B #048 Oil Federal Active 30-015-28096 J L KEEL B #049 Oil Federal Active 30-015-28096 J L KEEL B #050 Oil Federal Active 30-015-28097 J L KEEL B #051 O								
14. I hereby certify that the foregoing is	Electronic Submission #2	PERATING IN	IC, sent to the C	arisbad	-			
Name(Printed/Typed) TERRY B	Title REG COMPLIANCE SPECIALIST III							
Signature (Electronic S	Date 05/16/2013							
THIS SPACE FOR FEDERAL OR STATE OFF COURSE OVED								
Approved By My	Stably_		Title			Date		
Conditions of approver if any are attached certify that the applicant holds legal or equivalent would entitly the applicant to condu	itable title to mose rights in the ct operations thereon.	Office		- 3 2013				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catalements or representations as	crime for any po to any matter w	erson knowing y and ithin its jurisdiction	BUREAU OF12 CARLSBAI	AND MANAGENIENT DELECTION	agency of the United		

### Additional data for EC transaction #207700 that would not fit on the form

#### 32. Additional remarks, continued

30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active 30-015-28079 J L KEEL B #057 Oil Federal Active 30-015-28077 J L KEEL B #058 Oil Federal Active 30-015-28101 J L KEEL B #059 Oil Federal Active 30-015-28223 J L KEEL B #060 Oil Federal Active 30-015-28292 J L KEEL B #061 Oil Federal Active 30-015-28293 J L KEEL B #062 Oil Federal Active 30-015-28224 J L KEEL B #064 Oil Federal Active 30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active 30-015-29820 J L KEEL B #069 Oil Federal Active 30-015-28290 J L KEEL B #070 Oil Federal Active 30-015-28250 J L KEEL B #071 Oil Federal Active 30-015-28571 J L KEEL B #073 Oil Federal Active 30-015-28593 J L KEEL B #074 Oil Federal Active 30-015-28579 J L KEEL B #075 Oil Federal Active 30-015-28296 J L KEEL B #078 Oil Federal Active 30-015-28253 J L KEEL B #080 Oil Federal Active 30-015-28252 J L KEEL B #081 Oil Federal Active 30-015-28307 J L KEEL B #082 Oil Federal Active 30-015-28308 J L KEEL B #083 Oil Federal Active 30-015-28551 J L KEEL B #084 Oil Federal Active 30-015-28297 J L KEEL B #085 Oil Federal Active 30-015-28484 J L KEEL B #086 Oil Federal Active 30-015-28249 J L KEEL B #087 Oil Federal Active 30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active 30-015-28248 J L KEEL B #090 Oil Federal Active 30-015-28442 J L KEEL B #091 Oil Federal Active 30-015-28256 J L KEEL B #092 Oil Federal Active 30-015-28251 J L KEEL B #094 Oil Federal Active

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013