Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029435B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Alloue	
SUBMIT IN TR	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Ag	reement, Name and/or No.
<ol> <li>Type of Well</li> <li>Gas Well Ot</li> </ol>			8. Well Name and No. JL KEEL B 27 4			
2. Name of Operator LINN OPERATING INC	TERRY B CALLAHAN linnenergy.com			9. API Well No. 30-015- <del>10072*</del> 2.5980		
3a. Address 600 TRAVIS, SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S	
4. Location of Well (Footage, Sec., 7	······································			11. County or Parish, and State		
Sec 8 T17S R31E Mer NMP I 32.847290 N Lat, 103.888980				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen [		Producti	on (Start/Resume)	Uwater Shut-Off
_	Alter Casing	Fracture Treat		🗖 Reclama	nation 🔲 Well Integrity	
Subsequent Report	Casing Repair			🗖 Recomp		🛛 Other
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> <li>Water</li> </ul>		arily Abandon isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	e locations and measure on file with BLM/BL/ le completion or rec requirements, include	ured and true ve A. Required sub completion in a n ding reclamation	rtical depths of all per sequent reports shall ww interval, a Form 3 h, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
REQUEST TO FLARE 132 M CONDUCTING AN INSPECT	ION OF ITS 12" PRESSU	IRE PIPELIN	E WHICH AFFE	CTS OUR J	L KEEL B BATTE	RY.
API Well Name Well Number S0-015-10372-J-L-KEEL-B-#0 30-015-25980 J L KEEL B #0 30-015-26061 J L KEEL B #0 30-015-26100 J L KEEL B #0 30-015-31192 J L KEEL B #0 30-015-28096 J L KEEL B #0 30-015-28097 J L KEEL B #0	22 Oil-Federal Active 41 Oil Federal Active 44 Oil Federal Active 46 Oil Federal Active 48Q Oil Federal Active 49 Oil Federal Active 50 Oil Federal Active 51 Oil Federal Active	SUBJE	JUL 09	2013 CO	حجا SEE ATTA	phec for record NMOCD )colo 7/9/13 CHED FOR OF APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING I	C, sent to the C	arlsbad	•	
Name(Printed/Typed) TERRY B	CALLAHAN		Title REG C	OMPLIANCE	SPECIALIST III	
Signature (Electronic Submission)			Date 05/16/2013			
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE	ROVED	
Approved By	Stably_		Title		NUVLU	Date
Conditions of approval, if any are attached certify that the apploant holds legal or eq which would entitly the applicant to condu	uitable title to mose rights in the act operations thereon.	subject lease	Office		- 3 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowing y an vithin its jurisdiction	BUREAU OF LA	AND MANAGENEN DEIELD OFFICE	er agency of the United
** OPERA	TOR-SUBMITTED ** O	PERATOR	-SUBMITTED	** OPERAT	OR-SUBMITTE	D **

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## Additional data for EC transaction #207700 that would not fit on the form

## 32. Additional remarks, continued

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30-015-28098 J L KEEL B #052 Oil Federal Active 30-015-28092 J L KEEL B #054 Oil Federal Active 30-015-28291 J L KEEL B #055 Oil Federal Active 30-015-28100 J L KEEL B #056 Oil Federal Active
30-015-28079 J L KEEL B #057 Oil Federal Active
30-015-28077 J L KEEL B #058 Oil Federal Active
30-015-28101 J L KEEL B #059 Oil Federal Active
30-015-28223 J L KEEL B #060 Oil Federal Active
30-015-28292 J L KEEL B #061 Oil Federal Active
30-015-28293 J L KEEL B #062 Oil Federal Active
30-015-28224 J L KEEL B #064 Oil Federal Active
30-015-28317 J L KEEL B #067 Oil Federal Active 30-015-28225 J L KEEL B #068 Oil Federal Active
30-015-28225 J L KEEL B #068 Oil Federal Active
30-015-28290 J L KEEL B #009 Oil Federal Active
30-015-28250 J L KEEL B #071 Oil Federal Active
30-015-28571 J L KEEL B #073 Oil Federal Active
30-015-28593 J L KEEL B #074 Oil Federal Active
30-015-28579 J L KEEL B #075 Oil Federal Active
30-015-28296 J L KEEL B #078 Oil Federal Active
30-015-28253 J L KEEL B #080 Oil Federal Active
30-015-28252 J L KEEL B #081 Oil Federal Active
30-015-28307 J L KEEL B #082 Oil Federal Active
30-015-28308 J L KEEL B #083 Oil Federal Active
30-015-28551 J L KEEL B #084 Oil Federal Active
30-015-28297 J L KEEL B #085 Oil Federal Active
30-015-28484 J L KEEL B #086 Oil Federal Active
30-015-28249 J L KEEL B #087 Oil Federal Active
30-015-28441 J L KEEL B #088 Oil Federal Active 30-015-28261 J L KEEL B #089 Oil Federal Active
30-015-28248 J L KEEL B #009 Oil Federal Active
30-015-28442 J L KEEL B #090 Oil Federal Active
30-015-28256 J L KEEL B #092 Oil Federal Active
30-015-28251 J L KEEL B #094 Oil Federal Active

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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