

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

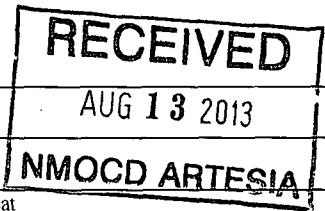
Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-32216  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
YOGI BEAR SWD  
6. Well Number: 0001



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER SWD

8. Name of Operator  
MURCHISON OIL & GAS, INC.

9. OGRID  
15363

10. Address of Operator  
1100 MIRA VISTA BLVD., PLANO, TX 75093

11. Pool name or Wildcat  
CISCO-CANYON

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	12	17S	28E		1750	N	660	E	EDDY

13. Date Spudded: 07/08/2013  
14. Date T.D. Reached: 07/10/2013  
15. Date Rig Released: 07/12/2013  
16. Date Completed (Ready to Produce): 7/31/13  
17. Elevations (DF and RKB, RT, GR, etc.): 3718' GR

18. Total Measured Depth of Well: 10,620'  
19. Plug Back Measured Depth: 8,896'  
20. Was Directional Survey Made?: NO  
21. Type Electric and Other Logs Run: NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8,664' MD - 8,794' MD; CISCO CANYON

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	61	260'	17.5	460 sx	
9.625	47	2450'	12.25	1000 sx	
5	17	10620'	8.5	1425 sx	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	8,588'	8,596'

26. Perforation record (interval, size, and number)  
8,664' TO 8,794' (2 SPF, 260)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 8,664' - 8,794'  
AMOUNT AND KIND MATERIAL USED: 34 BBLs ACID

**28. PRODUCTION**

Date First Production:      Production Method (Flowing, gas lift, pumping - Size and type pump):      Well Status (Prod. or Shut-in):

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.):      30. Test Witnessed By:

31. List Attachments  
*Non-well POS for reporting sale of skin oil is 2837081*

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Currently drying cuttings; on-site burial not yet completed.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Michael Daugherty*  
Printed Name: Michael S. Daugherty      Title: COO      Date: 8/9/13  
E-mail Address: mdaugherty@jcmii.com

AA

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8758'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9933'	T. Fruitland	T. Penn. "C"
T. Yates 834'	T. Miss 10488'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1610'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1858'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2410'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3765'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler:	T. Dakota	
T. Tubb	T. Delaware Sd:	T. Morrison	
T. Drinkard	T. Bone Spring:	T. Todilto	
T. Abo 5856'	T. 1 <sup>st</sup> Bone Sd:	T. Entrada	
T. Wolfcamp 7050'	T. 2 <sup>nd</sup> Bone Sd:	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_' to \_\_\_\_\_' MD  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2400	3780	1380	dolomite & anhydrite				
3780	5820	2040	dolomite, sand & anhydrite				
5820	6960	1140	dolomite, shale & anhydrite				
6960	7240	280	lime, dolomite, shale & chert				
7240	9940	2700	lime, chert, shale				
9940	10620	680	lime, chert, shale & sand				