

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 13 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NMOC D ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NMNM 828516
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

OXY USA Inc.

16656

3. Address

P.O. Box 50250 Midland TX 79703

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330 FNL 2010 FEL WWNE(B)

At top prod. interval reported below 1254 FNL 2023 FEL WWNE(B)

At total depth 371 FSL 1988 FEL SWSE (O)

8. Lease Name and Well No. Nimitz 12 Federal #3H
9. AFI Well No. 30-015-41011
10. Field and Pool, or Exploratory Pokerlake Delaware, NW
11. Sec., T., R., M., on Block and Survey or Area Sec 12 T24S R30E
12. County or Parish Eddy 13. State NM
17. Elevations (DF, RKB, RT, GL)* 3489.5' GL

14. Date Spudded

2/9/13

15. Date T.D. Reached

3/5/13

16. Date Completed

6/27/13

☐ D & A☒ Ready to Prod.

18. Total Depth: MD

12296'

19. Plug Back T.D.: MD

12195'

20. Depth Bridge Plug Set: MD

MD

TVD 7955'

TVD 7955'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HRA/MCFL/HNGS/TDCL/CNL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☐ Yes (Submit report)Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	13 3/8"	48-H40	0	642'	—	450 C	123	Surf Circ	N/A
12 1/4"	9 7/8"	40-J55	0	4166'	—	1400 C	452	Surf Circ	N/A
8 3/4"	5 1/2"	17-L80	0	12295'	4442'	2190 CH	806	Surf Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7045'	—						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8625'	12160'	8625-12160'	.43	96	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8625-12160'	31136 lbs Test Water + 15000 lbs 15% HCl Acid + 7500 lbs White Frac G-11 + 6528 lbs 2% HCl Frac 200-17 w/ 1346 lbs #5 sand
	DECLARATION
	DUL/2-27-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/29/13	7/1/13	24	→	55	28	32			Pumping 2x30' Rod
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	55	28	32			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MANAGEMENT CARLEBOURNE FIELD 2013 AUG - 7 AM 3:01	2013 AUG - 7 AM 3:01			Rustler T. Salt B. Salt B. Anhydrite Bell Canyon Cherry Canyon Brushy Canyon	535' 902' 3926' 4153' 4178' 5118' 6548'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle SR. Regulatory AdvisorSignature [Signature]Date 8/5/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.