Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-015-32324	
5. Indicate Type of Lease STATE ☐ FEE X	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Duke AGI
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒	8. Well Number Duke AGI#1
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202	10. Pool name or Wildcat AGI: Devonian
4. Well Location Unit Letter J : 1232 feet from the South line and 1927 feet from the East line Section 7 Township 18S Range 28E NMPM County Eddy	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3608 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER.		Conduct MIT tests OTHER:	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Friday, August 16, 2013 performed and successfully completed an MIT for DCP Midstream on the Duke AGI #1

1. Initially the starting annular space pressure was 220 psig and bled to 0 psig.
2. Pressure was raised by pumping in diesel previously bled.
3. Starting pressure was 510 psig at 1:36 pm.
4. Pressure was continuously recorded using a calibrated chart provided by Pate Trucking for 40 minutes.
5. Test was completed at 2:16 pm and final pressure was 490 psig.
6. Well was bled down to 240 psig and the annular space was shut in and secure.
7. Test and chart were signed off by Michael W. Selke and Richard Inge.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

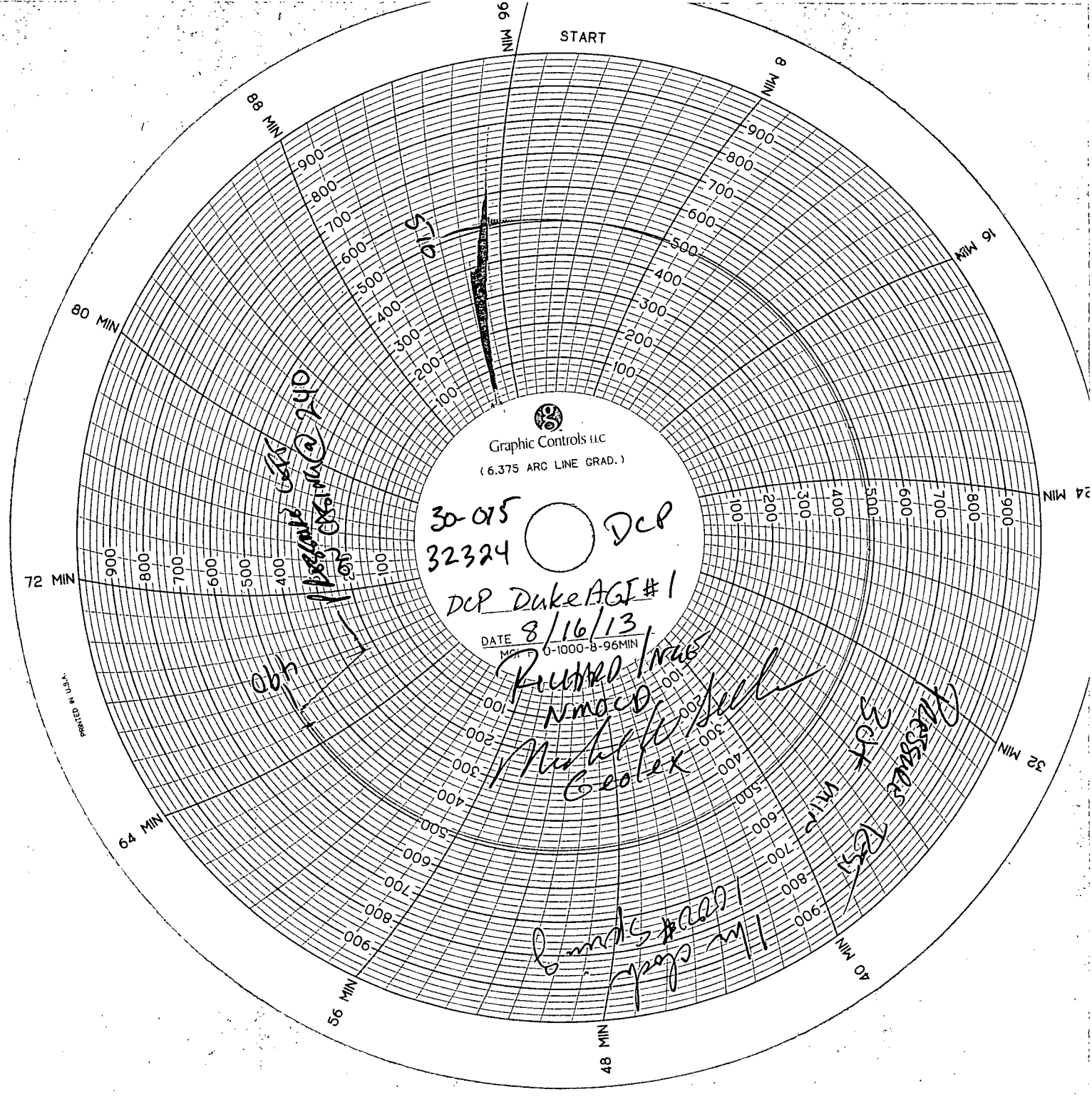
SIGNATURE TITLE: Consultant to DCP Midstream LP DATE: 8/16/2013

Type or print name Michael W. Selke E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

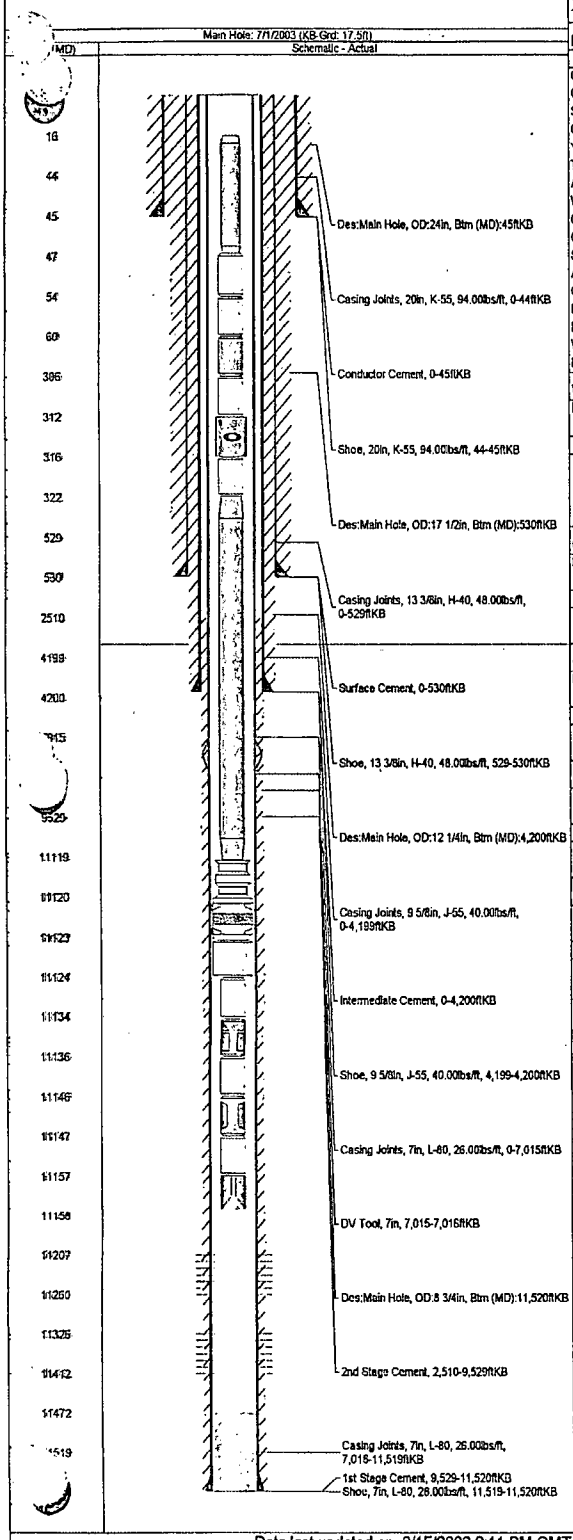
APPROVED BY: Richard Inge TITLE Compliance Officer DATE 8/16/13

Conditions of Approval (if any):


START
8 MIN
16 MIN
24 MIN
32 MIN
40 MIN
48 MIN
56 MIN
64 MIN
72 MIN
80 MIN
88 MIN
96 MIN
Graphic Controls LLC
(6.375 ARC LINE GRAD.)
30-015
32324
DCP
DCP Duke AGI #1
DATE 8/16/13
MOD 0-1000-8-96MIN
PRINTED IN U.S.A.

Complete Well Summary

Duke AGI #1



API/UWI	Operator
30-015-32324	Duke Energy Field Services, LP

Area	State/Province	KB-Grd (ft)	KB Elev (ft)	Gr Elev (ft)	PBTD (ftKB)	Spud Date
Artesia	New Mexico	17.50	3628.50	3611.00	11,472.0	8/14/2002

Surface Legal Location	Latitude (DMS)	Longitude (DMS)
1232 ft FSL & 1927 ft FEL Sec 7 T18S R28E		

Formation Pick Groups: Main Formations

Name	Top (ftKB)	Comment
Queen	1,430.0	
Grayburg	1,935.0	
San Andres	2,230.0	
Glorieta	3,860.0	
Yeso	4,092.0	
Tubb	5,050.0	
Abo	6,172.0	
Wolfcamp	7,198.0	
Cisco	7,888.0	
Canyon	8,412.0	
Strawn	9,024.0	
Atoka	9,680.0	
Chester	10,428.0	
Morrow	10,587.0	
Mississippi	10,587.0	
Woodford	11,129.0	
Devonian	11,152.0	

Wellbores: Main Hole

Hole API #	Bottom Hole Legal Location	Profile Type	KO MD (ftKB)	VS Dir (°)

Size (in)	Top (ftKB)	Btm (ftKB)
24	0.0	45.0
17 1/2	45.0	530.0
12 1/4	530.0	4,200.0
8 3/4	4,200.0	11,520.0

Casing: Conductor, 45.0ftKB

Run Date	Centralizers	Scratchers	Drift Min
8/13/2002			

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
20	Casing Joints	44.0		19.124	4,137.4	K-55	
20	Shoe	45.0		19.124	94.0	K-55	

Casing: Surface, 530.0ftKB

Run Date	Centralizers	Scratchers	Drift Min
8/16/2002			

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
13 3/8	Casing Joints	529.0		12.715	25,400.7	H-40	
13 3/8	Shoe	530.0		12.715	48.0	H-40	

Casing: Intermediate, 4,200.0ftKB

Run Date	Centralizers	Scratchers	Drift Min
8/24/2002			

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
9 5/8	Casing Joints	4,189.0		8.835	168,017.4	J-55	
9 5/8	Shoe	4,200.0		8.835	40.0	J-55	

Casing: Production, 11,520.0ftKB

Run Date	Centralizers	Scratchers	Drift Min
9/27/2002			

OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (lbf)	Grade	Top Thread
7	Casing Joints	7,015.0		6.276	182,452.3	L-80	
7	DV Tool	7,016.0		6.276			
7	Casing Joints	11,519.0		6.276	117,118.0	L-80	
7	Shoe	11,520.0		6.276	26.0	L-80	

Cement: Conductor, casing, 8/13/2002 00:00

Cementing Company	Evaluation Method	Cement Evaluation Results
	Returns to Surface	

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Conductor Cement	0.0	45.0	Yes

Cement: Surface, casing, 8/16/2002 00:00

Cementing Company	Evaluation Method	Cement Evaluation Results
	Returns to Surface	

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Surface Cement	0.0	530.0	Yes

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
	C	675	1.34			

Cement: Intermediate, casing, 8/24/2002 00:00

Cementing Company	Evaluation Method	Cement Evaluation Results
	Returns to Surface	

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	Intermediate Cement	0.0	4,200.0	Yes

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
Lead	C	825	2.41			
Tail	C	200	1.33			

Cement: Production, casing, 9/27/2002 00:00

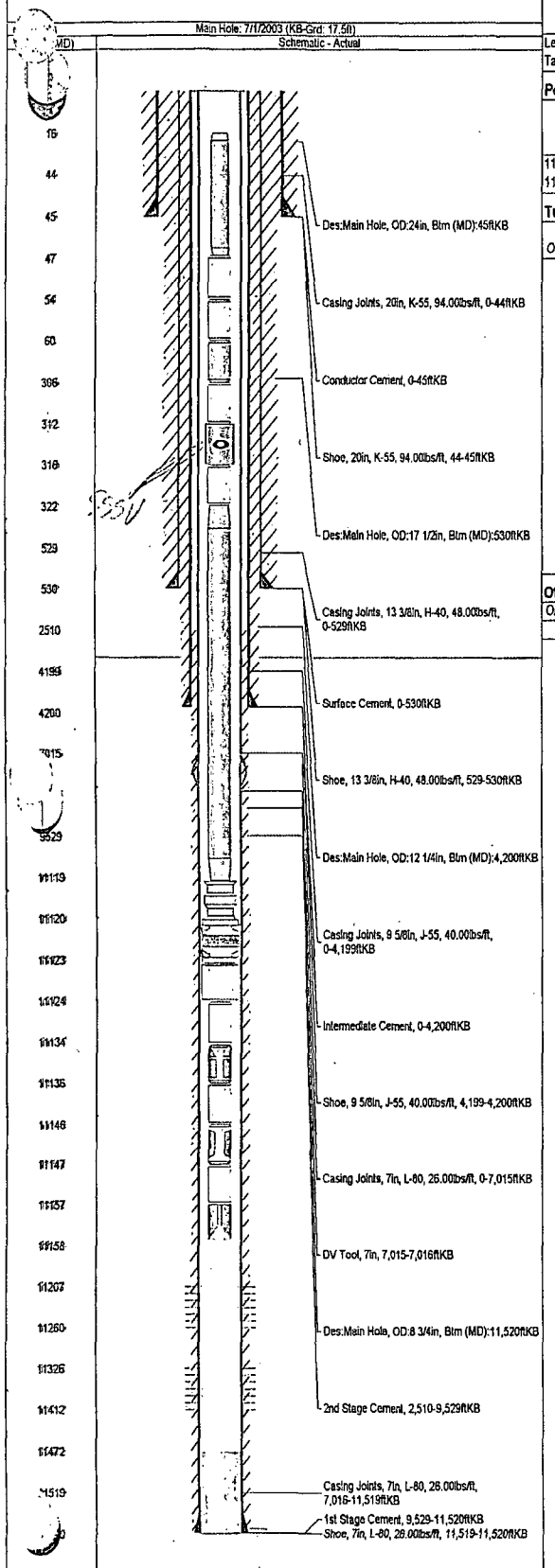
Cementing Company	Evaluation Method	Cement Evaluation Results
	Cement Bond Log	

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
1	1st Stage Cement	9,529.0	11,520.0	Yes

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des

Complete Well Summary

Duke AGI #1



Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
Tail	HL	600	1.62			Lap-1 H2S Resistant Cmt

Stg No.	Description	Top (ftKB)	Btm (ftKB)	Full Return
2	2nd Stage Cement	2,510.0	9,529.0	No

Type	Class	Amt (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	V (bbl)	Fluid Des
Lead	HLP	800	1.94			
Tail	HLP	100	1.18			

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone	Shot Dens (shots/ft)	Shot Total	Chg Sz (g)	Current Status
11/11/2002	11,207.0	11,260.0		5.0			
11/11/2002	11,326.0	11,412.0		5.0			

Tubing: Tubing - Production set at 11,158.0ftKB on 7/1/2003 00:00

OD (in)	Item Des	Top (ftKB)	Len (ft)	ID (in)	Wt (lbs/ft)	Grade	Top Thread
2 7/8	Tubing	16.2	30.65	2.441	6.50	L-80	Hydril 533
3.6	Tubing Pup Joint	46.8	7.70	2.441	6.40	L-80	Hydril 533
3.6	Tubing Pup Joint	54.5	5.70	2.441	6.40	L-80	Hydril 533
3.6	Tubing	60.2	245.87	2.441	6.40	L-80	Hydril 533
3.6	Tubing Pup Joint	306.1	5.70	2.441	6.40	L-80	Hydril 533
4.62	Safety valve	311.8	3.94				Hydril 533
3.6	Tubing Pup Joint	315.7	5.70	2.441	6.40	L-80	Hydril 533
3.6	Tubing	321.4	10797.45	2.441	6.40	L-80	Hydril 533
5.2	Anchor Latch Seal Assembly	11,118.9	1.00				Hydril 533
5 7/8	Schlum QL 7x4 Packer	11,119.9	2.95				Hydril 533
5 7/8	Tail Pipe Adaptor	11,122.8	1.35	2.441	6.40	L-80	Hydril 533
3.6	Tubing Pup Joint	11,124.2	10.12	2.441	6.40	L-80	Hydril 533
3.6	Profile Nipple	11,134.3	1.25	2.313			Hydril 533
3.6	Tubing Pup Joint	11,135.5	10.10	2.441	6.40	L-80	Hydril 533
3.6	S Nipple (w/Ball Check Valve)	11,145.6	1.37	2.205			Hydril 533
3.6	Tubing Pup Joint	11,147.0	10.00	2.441			Hydril 533
3.6	Wireline Guide	11,157.0	1.00				Hydril 533

Other In Hole

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
7	PBTD	11,472.0	11,520.0	6.000		

SAFE WORK PERMIT

dcp Midstream

Facility/Location: Artesia Gas Plant

"TAIL–GATE" SAFETY MEETING FORM

FOR ROUTINE JOBS

Not to be used for Critical Task Analysis!

(See instructions on reverse side)

	Hard Hat	Safety Glasses with Side Shields	Faceshield	Goggles	Ear Protection	Fall Protection	Respiratory: Dust, Fume (HEPA)	Respiratory: Organic Vapor	Respiratory: Radionuclide	Respiratory: Nuisance Dust	Respiratory: Supplied Air	Gloves: Thermal	Gloves: Leather	Gloves: Nitrile 22 Mil	Gloves: Neoprene	Gloves: Cotton	Gloves: Electrical	Clothes: Tyvek	Clothes: FR Clothing	Clothes: Safety/Steel Toed	Clothes: Other*
Complete PPE list as determined by completing Job Review	X	X											✓			✓			X		

Date: 8-16-13

What is the job? Adding Test points on AG-I well head

***If OTHER - List here:**

	List the hazards of the Job:	List steps and solutions for hazards (ex. PPE, Communication, Monitors, etc.)
1	H_2S Gas	Personel H_2S Monitor + Fixed Monitors
2	Pressure Release	Bleed Lines
3	Pinch Points	Watch Hands + Fingers
4	Slips Trips + Falls	Watch Footing
5	Vehicle Access	Care to be taken when Backing up
6	Emergency Evacuation	Know where to Evacuate
7	Heat	Keep Hydrated
8		

Does this Job require a Permit? No

Circle all applicable permits below.

LOCKOUT/TAGOUT WRITTEN PROCEDURE – Circle; **Yes** **No** (If NO – write procedure)

What Special tool(s) or equipment is/are required?

Examples: Crane, Come-a-long, Blinds, Etc.

Inspection of slings, equipment performed? Check if completed: ____

		Lock #	Name	Location of Lock/Tag
1				
2				
3				
4				
5				
6				

Permits: 1) Hot Work Permits 2) Confined Space Permit 3) Critical Lift 4) Excavation 5) Safety & Emergency System Bypass