

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02630
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6043
7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
8. Well Number 3
9. OGRID Number 274841
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator
Alamo Permian Resources. LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
 Unit Letter H : 2310 feet from the N line and 330 feet from the E line
 Section 7 Township 18S Range 28E NMPM County EDDY

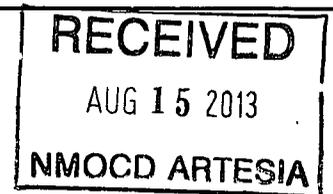
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RTP <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 08/13/2013

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. J. H. [Signature] DATE 8/19/13
 Conditions of Approval (if any):

08/07/13

MIRU PU. Unhang well. PU on rods, could not feel pump unseat. POOH w/rods & pump. Pump stuck open & pump barrel full of holes. Thinking possible tubing part, did not try to tag btm. POOH w/64 jts 2-3/8" tbg covered in heavy scale. Last joint parted above bottom upset. SWI. SDFN.

08/08/13

PU 4-11/16" OS w/3-1/16" grapple w/6' extension to 2158'. Caught fish & POOH w/2 jts 2-3/8" tbg, SN & 2' of perforated sub. RBIH w/same fishing assy to 2195' & PU perforated sub & MA. Note: tagged fish high & could not get deeper. POOH w/all the fish. RIH w/2-3/8" prod tbg. POOH laying dwn bad tbg. Move in Roustabout crew w/72 jts 2-7/8" WS; racked & tallied. Took junk tbg to yard. Changed out pipe rams. SWI. SDFN.

08/09/13

No SITP. PU 6-1/8" bit, bit sub, 4-1/2" DC & XO on 2-7/8" WS. Tag fill @ 2157'. NU stripperhead & RU swivel. Brk circ & clean out to 2223'. Circ well clean, brought up scale, iron sulfide, sand & salt. RD swivel. ND stripperhead. POOH laying dwn 2-7/8" WS & bit. Move out WS. Off-load & tally new 2-3/8" J55 EUE 8rd tbg. PU 7" csg scraper on 2-3/8" tbg to 2000'. POOH w/bit & scraper. SWI. SDFWE.

8/12/13

No SIWP; PU 2-3/8" mud anchor w/ bull plug, 4' slotted sub, 2-3/8" seating nipple, 2-3/8" endurance JNT; 18 JNTS 2-3/8" J55 EUE 8RD TBG, 7" x 2-3/8" TAC & 46 JNTS 2-3/8" EUE 8RD TBG to surface; set TAC w/ 9,000 lbs tension; ND BOP; NU WH; RIH w/ rods & pump; Spaced out rods and longstroked pump to 700 PSI; OK; Cleaned loc; RDMO; Well pumping to battery
