State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

E-mail Address:

Date: 7/31/2013

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Phone: 405-996-5774

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV 1220 S. St. Franc		nta Fe,	NM 875		12	20 South St. Santa Fe, N	Francis Di M 87505									
1 Operator n	I.			ST FO	RALL	OWABLE	AND AUT	OH	RIZAT 2 OGRII			RAN	ISP	ORT		
RKI EXPLOI 210 PARK A		24628				9 .										
OKLAHOMA					or Filing Code/ Effective Date EW WELL/ 5/1/2013											
⁴ API Numb	er			Name		61					6 Pool Code					
30 - 015-40006 CORRAL CANYON; BONE SPRING S							OUTH				13354					
⁷ Property C 38962	ode		° Prop	erty Nan	ne NOR	TH BRUSHY DF	RAW FEDERAL 35				_ ^ W	ell Nu: 2H	mbei	r		
II. ¹⁰ Su							r									
UI or lot no. Secti		Tow 25S	nship Range 29E		Lot Idn Feet from t		e North/South Line NORTH		Feet from 660	East/West lin EAST			e County EDDY			
l	ttom H	ole L	ocatio	n		l	I			l.						
		ion Towns		Range 29E	Lot Idn	Feet from the 313	North/South line FSL		Feet from 659	n the	the East/		ne	County EDDY		
12 Lse Code F ELEC		roducing Method C SUB PUMP		Gas Connection Date 5/1/2013		¹⁵ C-129 Per	mit Number 16 0		C-129 Effective I		Date 17 C		C-12	9 Expiration Da	ite	
III. Oil :	and Ga	s Tra	nspor	ters												
18 Transpor		¹⁹ Transporter Name											²⁰ O/G/W			
OGRID 241472		and Address SOUTHERN UNION GAS SERVICES												G		
# 20 BM	100.000	301 COMMERCE STREET FT. WORTH, TX 76012											THE STATE OF			
287673		TORCH MIDSTREAM SERVICES												G		
1 1 2		1331 LAMAR HOUSTON, TX 77010														
35246		SHELL TRADING US P.O. BOX 4604											0			
		HOUSTON, TX 77010											Ĭ.	President Co.		
					•							on particular and the second				
137 337 1		1 4.	· · D. 4						V							
IV. Wel		letigi	i Data Ready	Date	1	²³ TD	²⁴ PBTD		Perforations			²⁶ DHC, M€				
2/16/2013		5/1/20	13		11,	743'	11,675		8,015	9'						
²⁷ Hole Siz				g & Tubi	ng Size		epth S	et .			30 Sacks Cement					
17.5	1	13.375"							590'				510			
12.25"	9.625"					3,176'			1,225				···			
8.75"	5.50" .					11,733'			1,770							
5.50"		2.875"					6,798'									
V. Well					1 33		31 m .		. 1	36 T D	g. Pres	sure		36 Csg Pressur	e	
³¹ Date New Oil -5/3/2013		³² Gas Delivery Date 5/1/2013			³³ Test Date 5/6/2013		³⁴ Test Length 24 HRS.		th	FTP 360 PSI			FCP 0 PSI			
³⁷ Choke S 24/64	³⁸ Oil ₁₀₈ BBLS				⁹ Water 106 BBLS	310 MCF						E	41 Test Metho SP	d		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:									
Printed name: GODY NOERDLINGER							Title: Dist 11									
Title:	REGUL	ATORY	'ANAL	YST			Approval Dat	e: 0	/11	112						