Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SHL:NMD56029D; BHL: L-2766 & L-6523

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NM70798X		
Oil Well Gas Well Other			Burton Flat Deep Unit 52H	
2. Name of Operator Devon Energy Production Company, L.P.		9. API Well No. <b>30-015-40693</b>	9. API Well No. 30-015-40693	
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	3b. Phone No. (include area code) 405-228-4248	10. Field and Pool or Exploratory Area Avalon; Bone Spring, East		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 4000' FNL & 50' FEL, Lot 16, Sec 3, 21S-27E		11. County or Parish, S Eddy County, NM	11. County or Parish. State Eddy County, NM	
12. CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Notice of Intent  Acidize  Alter Casing  Casing Repair  Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete- Temporarily Abandon	Water Shut-Off  Well Integrity  ✓ Other Completion Report	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pe the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or pr following completion of the involved operations. If the operat testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)	Hy, give subsurface locations and mea ovide the Bond No. on file with BLM ion results in a multiple completion or	sured and true vertical depths of /BIA. Required subsequent reportecompletion in a new interval,	all pertinent markers and zones. Orts must be filed within 30 days a Form 3160-4 must be filed once	
02/12/2013 - 04/06/2013				
MIRU. NU BOP. TIH w/bit & & tbg to PBTD - 11,411'. Circ here from 6600 to 2500'. Estimated TOC @ 2700'. Started in hole 9 Stages. Frac Totals: 27,000 gals 15% HCL, 2,029,271# 2 Turn well over to production.	e with TCP guns. Perforated Bone	Spring, 6767' - 11,397', 324	holes. Frac'd 6767' - 11,397' in	
Accepted William Clocole	8/20/13	RECE AUG 2 ( NMOCD	)	
14. Thereby certify that the foregoing is true and correct. Name (Print)	ed/Typed)' '			

Patti Riechers Title Regulatory Specialist Date 07/31/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AUG 17 2013 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to departmenton agency included in the States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)