

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

AUG 09 2013

NM OGD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40779

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter L : 2085 feet from the South line and 1295 feet from the West line
Section 12 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3375' GL

7. Lease Name or Unit Agreement Name
Peridot 13 State

8. Well Number 5H

9. OGRID Number

6137

10. Pool name or Wildcat

Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/15/13 - 03/18/13: MIRU. Spud well @ 20:30 hrs on 03/15/13. TD 17-1/2" hole @ 329'. RIH w/10 jts 13-3/8" 48# H-40 STC csg & set @ 329'. Lead w/400 sx CI "H" cmt, yld: 1.49 cf/sx, yld: 1.34. Disp w/44.6 bbls FW w/no returns. Top off w/225 sx CI "C" cmt. Circ 17 sx cmt to surface. WOC. Test BOPE, CK Manifold, 250 psi, L 3000 psi H, Annular 250 psi, L 3000 psi H. All tests 10 mins. All tested good. Pressure Test 13-3/8" casing to 1210 psi for 30 minutes. Test Good.

03/20/13 - 03/22/13: TD 12-1/4" hole @ 3740'. RIH w/86 jts 9-5/8" 40# J-55 LTC csg & set @ 3740'. Lead w/ 1100 sx CI C, yld 1.611 sf/sx. Tail w/500 sx CI C, yld: 1.38 cf/sx; displ w/280 bbls FW. Circ 349 sx to surf. RD cmt equip, Test BOPE, CK Manifold, 250 psi, L 5000 psi H, Annular 3500 psi. All tests 10 mins. All tested good. Pressure Test 8-3/4" casing to 1500 psi for 30 minutes. Test Good.

04/05/13 - 04/10/13: TD' 8-3/4" production hole @ 14120'. RIH w/172 jts 5-1/2" 17# HCP110 BTC & 147 jts 5-1/2" HCP 110 LTC csg, set @ 14120'; CHC. 1st lead w/480 sx CI H, Yld 2.3 cf/sx, 2nd Lead w/325 sx CI H, Yld 2.004 cf/sx. Tail w/1,685 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/5 bbls KCL water, followed by 323 bbls FW. RD Cementer. Release Rig on 4/10/13 @ 06:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 08/06/2013

Type or print name: Patti Riechers E-mail address: patti.riechers@dmv.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: RDade TITLE: Dis-B Spenser DATE: 8/9/13

Conditions of Approval (if any):