Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
811 S. First St., Artesia, NM 88210			30-015-40779	-61
<u>District III</u> – (505) 334-6178	⁵⁰⁵⁾ ³³⁴⁻⁶¹⁷⁸ 1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & G		
District IV - (505) 476-3460 Santa Fe, INIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM 87505		o. state on & o	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Peridot 13 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 5H		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		6. Well indiffer	311	
2. Name of Operator			0 OCDID N1	
Devon Energy Production Company, L.P.			9. OGRID Number 6137	
3. Address of Operator			10. Pool name of	r Wildcat
333 W. Sheridan, Oklahoma City, OK 73102		Turkey Track; Bone Spring		
4. Well Location			Turkey Track, Bone Spring	
Unit Letter L : 2085 feet from the South line and 1295 feet from the West line				
Section 12 Township 19S Range 29E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3375' GL	-		· wat ·
12 Charle		I-t	0.1	D. /
12. Check A	Appropriate Box to Indicate N	lature of Notice, F	Report or Other	· Data
NOTICE OF INTENTION TO: SUBS			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	LING OPNS.	P AND A	
PULL OR ALTER CASING	The state of the s			. /,,,,,,,
DOWNHOLE COMMINGLE			ب	
_				
OTHER:			np Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
04/11/2013 - 05/08/2013				
MIRU. Tested Csg to 2000 psi for 30 min. OK. Did not run a CBL as cmt was circulated on production casing. Perforated Bone Spring				
from 9,497 – 14,105'; 300 holes. Frac'd from 9,497 – 14,105' in 9 stages. Frac Totals: 54,000 gals 15% HCL acid, 112,344# 30/50				
white sd, 1,637,878 # 20/40 white so	l, 368,979# 20/40 Siber Prop. RIH	w/2 7/8" tubing. EO	OT @ 6887'. Turn	well over to production.
grade/weight?				
		MECE	11/2	
			VED	
		AUG 0 9	20.	
		MAG	ZU13 !	
		TANNOCD AR	T- /	
		AUG 0 9	ESIA!	
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	<i>\(\)</i>
\sim 10				ar
SIGNATURE: Yatti	uhers TITLE: Regulator	y Specialist DAT	E. 09/06/2012	,
)	TILE. Regulator	y Specialist DAT	E:08/06/2013)
Type or print name: Patti Riechers	E-mail address: patti.riechers@	advn.com PHO	NE: <u>405-228-42</u> 4	.8
For State Use Only	P			<u>-</u>
\mathcal{A}	<i>(</i>			2/-/
APPROVED BY: // COO	TITLE //sra	E Seperison	DA	ATE 8/19/2013
Conditions of Approval (if any):		•		//