

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM14768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cerf 10 Fed 3H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-41058-00

3a. Address
333 W. Sheridan, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)
405-235-3611

10. Field and Pool or Exploratory Area
Cedar hill

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T21S R27E NENE 1275 FNL & 300 FEL

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(6/17/2013) Spud @ 22:30

(6/19/2013 - 6/21/2013) TD 17-1/2" hole @ 765'. Notified BLM of csg/cmt. RIH w/18 jts 13-3/8" 68# J-55 BTC, set @ 751.3'. RU Halliburton, lead w/183.7 bbl Class C, yld 1.34. Disp w/105bbl FW, circ 52 bbls cmt to surf. PT choke manifold, TIW, dart vlv, manual ibop, hydraulic ibop, 4" manual vlv, kill lines, upper pipe rams, lower pipe rams, annular, check vlv, blind rams and back to pumps @ 250-3000psi, OK. PT csg to 1500 psi, OK. Notified BLM of testing BOP.

(6/23/2013 - 6/25/2013) TD 12-1/4" hole @ 2834'. Notified BLM of csg/cmt. RIH w/ 68 jts 9-5/8" 40# J-55 LTC, set @ 2825'. RU Halliburton & lead w/300 sx Econocem HLC, yld 1.85. Tail w/430 sx Halcem, yld 1.33. Circ 64 bbl cmt to surf. 2nd Lead w/430 sx Halcem, yld 1.33. Circ 18 bbl cmt to surf. Notified BLM of BOP testing. PT choke manifold, TIW, dart vlv, manual ibop, hydraulic ibop, 4" manual vlv, kill lines, upper pipe rams, lower pipe rams, annular, check vlv, blind rams and back to pumps @ 250-3000 psi, OK. PT csg @ 1500 psi, OK.

(7/3/2013 - 7/5/2013) TD 8-3/4" hole @ 11559'. Notified BLM of csg/cmt. RIH w/ 135 jts 5-1/2" 17# P-110 BTC & 129 jts 5-1/2" 17# P-110 LTC, set @ 11527'. RU Halliburton @ lead w/414 bbl Tuned Light C, yld 2.9. Tail w/ 316 bbl Versacem H, yld 1.22. Disp w/257 bbl KCL, circ 87 bbl cmt to surf.

(7/5/2013) Released Rig @ 21:00 hrs.

Accepted for record

LRDcode NMDCD 8/20/13

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ryan DeLong

Title Regulatory Compliance Professional

Signature

Date 08/11/2013

RECEIVED

AUG 20 2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)